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NEW MEXICO OIL CONSERVATION COMMISSION SEP 2 C 1972 Service of Cease Service	NO. OF COPIES RECE	IVED			DECEIVED	Form C-10	3	
NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S. O. S. LAND OFFICE OPERATOR D. C. C. S. SUNDRY NOTICES AND REPORTS ON WELLS WITH CONTROL OF STATE CONTROL OF STATE COMMISSION ON WELL THE PROJECT OF STATE CONTROL OF STATE COMMISSION OF STATE CONTROL OF STATE CONTROL OF STATE COMMISSION OF STATE CONTROL OF STATE CONTROL OF STATE COMMISSION OF STATE CONTROL OF STATE CONTROL OF STATE COMMISSION OF STATE CONTROL OF STATE CONTROL OF STATE COMMISSION OF STATE CONTROL OF STATE CONTROL OF STATE COMMISSION OF STATE CONTROL OF STATE CONTROL OF STATE COMMISSION OF STATE CONTROL OF STATE CONTROL OF STATE COMMISSION OF STATE CONTROL OF STATE CONTROL OF STATE COMMISSION OF STATE CONTROL OF ST	DISTRIBUTIO	N	\perp			Superseaes		
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OIL AND GAS INSPECTOR SEP 2 9 1972	SIGNED TO	with		<i>-</i>	D. R. Mason TITLE Chief Clerk	DATE	9-26-72	
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