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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 29 1972

D. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
4200

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name Conoco State Com.
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Grayburg Morrow Gas (Indes)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-72 Drilled 7 7/8" hole to 11,110'. Ran 339 jts of 11.6# Lone Star Casing set @ 10,881' with DV Collar @ 9001'. Cemented first stage w/300 sx. 50-50 Poz-Mix, 2% gel, & 6# salt followed w/150 sx. Class "C" 3/4 of 1% CFR-2 & 8# salt. Opened DV tool and circulated 6 hours. Circulated approximately 50 sx. Cemented second stage w/150 sx. 50-50 Poz-Mix, 2% gel and 6# salt. Followed with 150 sx. Class "C", 3/4 of 1% CFR-2 and 8# salt. Plug down 12:45 A.M. 9-22-72.

9-25-72 Tested casing at 2500# for 30 minutes. Held "OK". Top of cement @ 7900'.

* See attached sheet for all DST results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 9-26-72

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 29 1972

CONDITIONS OF APPROVAL, IF ANY: