DST Results DEPCO, Inc. Conoco State Com. # 1 Eddy County, New Mexico

SEP 2 9 1972

O. C. C.
ARTESIA, OFFICE

- DST'#1 8760-8818
 IHP 3991, ISIP 3907, IFP 574, FFP 700, FSIP 3907, FHP 3991. Recovered 1612' fluid 1000' free gas cut oil, 512 gas oil and mud cut water, 100' water.
- DST #2 9150-9306 IHP 4303, ISIP 3664, IFP 726, FFP 3730, FSIP 3754, FHP 4304. Recovered 250' gas and sulphur water cut mud, 8116' heavily gas cut sulphur water.
- DST #3 9800-9834 IHP 4528, ISIP 3581, IFP 52, FFP 123, FSIP 3722, FHP 4528. Recovered 90' drilling mud.
- DST #4 10,305-10,340 IHP 4793, ISIP 4229, IFP 168, FFP 168, FSIP-Undetermined, FHP 4793. Recovered 90' drilling mud.
- DST #5 10,450-10,552 IHP 4838, ISIP 1432, IFP 163, FFP 93, FSIP 2208, FHP 4857. Recovered 40' drilling mud.
- DST #6 10,650-10,796 Unsuccessful test - Packer seat failure
- DST #7 10,635-10,796 IHP 5057, ISIP 403, IFP 20, FFP 211, FSIP 301, FHP 5077. Recovered 250' drilling mud.

| NO. OF COPIES RECEIVED | 12 | | | Form C-103 | |
|---|---|-----------------------------|----------------------------|--|--|
| DISTRIBUTION | | | | Supersedes Old C-102 and C-103 | |
| SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION | | | | Effective 1-1-65 | |
| FILE | 1/- | | | | |
| U.S.G.S. | | | | 5a. Indicate Type of Lease | |
| LAND OFFICE | | | | State X Fee | |
| OPERATOR | 121 | | | 5. State Oil & Gas Lease No. | |
| | | | <u> </u> | 4200 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | | | | |
| | AS ELL X | OTHER- | | 7. Unit Agreement Name | |
| 2. Name of Operator | | | | 8. Farm or Lease Name | |
| DEPCO, Inc. | | | | Conoco State Com. | |
| 3. Address of Operator | | | | 9. Well No. | |
| 800 Central, Odessa, Texas 79761 4. Location of Well | | | | 1 | |
| UNIT LETTER K . 1980 FEET FROM THE South LINE AND 1.650 FEET FROM | | | | 10. Field and Pool, or Wildcat Grayburg Morrow Gas (Undes) | |
| | | | | | |
| THE West | _ LINE, SE | ction 15 township 178 | RANGE 29E NMPM. | | |
| | | 15. Elevation (Show whether | DF, RT, GR, etc.) | 12. County | |
| | | 3562 | G r | Eddy | |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | |
| | | | | | |
| PERFORM REMEDIAL WORK | | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING | |
| TEMPORARILY ABANDON | | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | | CHANGE PLANS | CASING TEST AND CEMENT JOB | m | |
| | | | OTHER Perforations & | Treatment X | |
| OTHER | - | | | | |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed | | | | | |
| work) SEE RULE 1103. | | | | | |
| 9 -27-72 Per | Perforated 10,308 - 10,316 with four .42" holes per foot. | | | | |
| 9-28-72 Ac. per | Acidized with 1500 gallons 7 1/2% MS acid with 1000 cubic ft. Nitrogen per bbl. | | | | |
| 10-13-72 Fra | 2 Fraced w/10,000 gallons My-T-Frac And 18,000# sand, now testing. | | | | |
| | | | | | |
| | | | | | |
| Note: No cores taken, all DST results reported on last C-103. | | | | | |
| | | | | | |
| | | | | | |
| | | | | 21212 1000 | |
| | | | | 0.0.0 | |
| | | | | ARTESIA, DEFECT. | |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | |
| | | | | | |
| 515 ST / | Laso | ~ r | Chief Clerk | DATE 11-21-72 | |
| SIGNAL TO TO | | TITLE C | HIGH CLEUK | , DATE | |
| APPROVED BY | a. | Gressed TITLE | IL AND GAS INSIZETON | NOV 28 1972 | |

CONDITIONS OF APPROVAL, IF ANY: