NO. OF COPIES REC	<u>(</u>	<u>ئ</u>		
DISTRIBUTI		1		
SANTA FE	1			
FILE		1		
U.S.G.S.				
LAND OFFICE			1	
TRANSPORTER	OIL	1		
INANSFORTER	GAS			
OPERATOR				
PRORATION OF	T			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST, FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	OIL	-	 	RECEIVED										
	GAS													
PROPATION OF	ICE	1	 	-						OCT 2 1	19/5			
Operator) T.,		• •	-1		······································				- C (
DEPCO, Inc. V									O. C. C.					
800 0	entr	al,	O	dess	a, Te	xas 79	761							
Reason(s) for filing	(Check p	ropei	box)	,	· · · · · · · · · · · · · · · · · · ·			Other (Please	e explain)		· · · · · · · · · · · · · · · · · · ·		
New Well Recompletion	H				Change is Oll	Transporter								
Change in Ownership	Ţ				O11 Casingh e	ad Gas	Dry Ga Conden							
If shares of awares				-						· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
If change of owners and address of prev						v 2339	4 12-	1-76		,				
DESCRIPTION O	F WEL	I. A	ND	LEAS	er Rife	Warth	"Grays	lung a	toka !	ias				
Lease Name					Well No.	Pool Name,	Including Fo	ormation		Kind of Lease			Lease No.	
Conoco-St	ate	Com	·		1	Gash	bung At	oka 		State, Federa	or Fee Sta	ıte	E 4200	
Unit Letter	Κ		198	30	Feet Fro	m The SO	uth _{Lin}	e and 1	550	Feet From 1	rhe We	est		
Line of Section	15		Tov	wnship	7 7			 9E	, NMPN				County	
								_				•		
DESIGNATION O Name of Authorized	Transpo	rter o	1011			AND NAT			Give address	to which approv	ed copy of th	is form is	to be sent)	
l Crud	سەرىكى دا يا	ا را	Lu	ا مراد			·	1					- 1	
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀						Gas 🔀	Address	Give address	to which approx	ved copy of th	is form is	210 ************************************		
Transwest	·		el:	ine (Compa Sec		P.ge.	Suit	e 614, 1	st Nat'l		<u>Odess</u>	sa, Texas	
If well produces oil give location of tank		15,		K		15 17s	1		es	1,	10-2-7	75		
If this production is COMPLETION D.		ngle	d wi	th that				give com	ningling orde	r number:				
Designate Typ	oe of C	omp	letic	on — (Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Re	es'v. Diff. Res'v.	
Date Spudded			•			Ready to Prod	<u>χ</u>	Total De	oth	 	P.B.T.D.	<u>i</u>		
8-6-72				11	-2-72			11,	LlO		10.83	35		
Elevations (DF, RKI		R, et	c.j	1		ucing Formati	lon	Top Oil/	Gas Pay	308	Tubing Dep	th		
3562 Gr. Atoka								10,130			10,308 Depth Casing Shoe			
	308-3	16	w/	fou!	r .42	" holes	per fo	ot			18.881			
					1	UBING, CA	SING, AND	CEMEN	TING RECOF	RD	·			
HOLE 17 1/				CASING & TUBING SIZ		SIZE	379		ET	SACKS CEMENT 450 SX.				
11 11			+	8 5/8			3905			950 sx.				
7 7/					4 1/	2			.0,881		750			
4 1/					2 3/		· · · · · · · · · · · · · · · · · · ·		0,308		<u> </u>			
TEST DATA ANI	D REQ	UES	TF	OR A	LLOWA	BLE (Tes	st must be a; e for this de	iter recove pth or be f	y of total volu or full 24 hour	ime of load oil i s)	and must be e	qual to or	exceed top allow-	
Date First New Oil	Run To	Tanks	•	Date	of Test			Producin	Method (Flot	v, pump, gas lij	t, etc.)			
Length of Test				Tubi	ng Press	ure		Casing F	ressure		Choke Size			
			, , , , , , , , , , , , , , , , , , , ,											
Actual Prod. During	Test			011-	Bble.			Water - B	ole.		Gas - MCF			
				Д				l			J	-		
GAS WELL				- T-							16			
Actual Prod. Test-1	MCF/D			Leng	th of Tei			Bbls. Co	ndensate/MMC	r'	Gravity of C	Condensat 45	; •	
Testing Method (pite	ot, back	pr.)		Tubi	2 ng Press	4 w • (Shut-i r	<u>.</u>	Casing P	ressure (Shut	-in)	Choke Size	45		
Back Pre	ssure	e			240	8		Pac	ker		9/64			
CERTIFICATE (OF COM	MPL	IAN	CE					OIL (CONSERVA OCT 221	TION CON 975	AMISSIC	ţ	
I hereby certify the Commission have above is true and	been co	ilamo	ied v	with a	nd that	the informa-	tion given	APPR	OVED	a. L	usse	d	, 19	
above is true and	Compte		0 (210	e pest	. Or my	Know tedge -	ina perior.	TITLE	SUPE	RVISOR, DI	STRICT II			
	()			,						be filed in	compliance v	vith RUL	E 1104,	
\times XX	ha	st		<u> </u>	D.	R. Masc	on	16	this is a rec	west for allow	able for a n	ewiy drii	iled or deepened	
(Signature)						well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.								
Chief Clerk (Title)					All sections of this form must be filled out completely for allowable on new and recompleted wells.									
10-17-75					F	II out only	Sections I II	III. and V	I for ch	anges of owner,				
			(D	ate)				Wall o	ame or numbe	er, or transport	er, or other a	uch char	uge of condition.	
								comple	parate rorm ted wells.	'P C-104 WAS	. DA ITIAG IC	,,	pool in multiply	