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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

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5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E 4200

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

JUN 10 1977

2. Name of Operator
DEPCO, Inc.

3. Address of Operator
800 Central, Odessa, Texas 79761

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **West** LINE OF SEC. **15** TWP. **17S** RGE. **29E** NMPM

15. Date Spudded **5-19-77** 16. Date T.D. Reached **5-31-77** 17. Date Compl. (Ready to Prod.) **6-2-77** 18. Elevations (DF, RKB, RT, GR, etc.) **3562 Gr.**

20. Total Depth **11,110** 21. Plug Back T.D. **8912** 22. If Multiple Compl., How Many **0-11,110** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
8768-87 Cisco

26. Type Electric and Other Logs Run
GRN-Dual Laterolog-Micro Laterolog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	35	379	17 1/2	450 8x.	0
8 5/8	24 & 32	3905	11	950 8x.	0
4 1/2	11.6	10,881	7 7/8	750 8x.	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8740	8740

31. Perforation Record (Interval, size and number) 8768-87 w/2 .41" SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8768-87 AMOUNT AND KIND MATERIAL USED 3000 gal. 15% HCL & 1000 SCF Nitrogen per bbl.
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33. PRODUCTION
Date First Production **6-2-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 6-6-77	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 244	Oil - Bbl. 244	Gas - MCF 739	Water - Bbl. 151	Gas - Oil Ratio 3028
Flow Tubing Press. 600#	Casing Pressure Pkr.	Calculated 24-Hour Rate 244	Oil - Bbl. 244	Gas - MCF 739	Water - Bbl. 151	Oil Gravity - API (Corr.) 49	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Transwestern Pipeline Co. Test Witnessed By

35. List of Attachments
C-102, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE **D. R. Mason** TITLE **Chief Clerk** DATE **6-8-77**

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured by time in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.	
No. 2, from.....	to.....	feet.	
No. 3, from.....	to.....	feet.	
No. 4, from.....	to.....	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation