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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 4200

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
DEPCO, Inc.
3. Address of Operator
800 Central, Odessa, Texas 79761
4. Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1650** FEET FROM
THE **West** LINE OF SEC. **15** TWP. **17S** RGE. **29E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Conoco St.
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Section

15. Date Spudded
3-28-78
16. Date T.D. Reached
3-30-78
17. Date Compl. (Ready to Prod.)
4-10-78
18. Elevations (DF, RAB, RT, GR, etc.)
3562 Gr.
19. Elev. Casinghead
3562 Gr.
20. Total Depth
11,110
21. Plug Back T.D.
10,151
22. If Multiple Compl., How Many
0-11,110
23. Intervals Drilled By
Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
Canyon Section 9820-22, 9826-32, 9840-47
25. Was Directional Survey Made
No

11. County
Eddy

26. Type Electric and Other Logs Run
GRN, DLL, ML
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	35	379	17 1/2	450 sx.	0
8 5/8	24 & 32	3905	11	950 sx.	0
4 1/2	11.6	10,881	7 7/8	750 sx.	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9755	9755

31. Perforation Record (Interval, size and number)
9820-22 2 SPT - .41"
9826-32 2 SPT - .41"
9840-47 2 SPT - .41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9820-47
AMOUNT AND KIND MATERIAL USED
40,000 gal. 15% acid w/
53,000# 20/40 sand

33. PRODUCTION
Date First Production
4-10-78
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Prod
Date of Test
4-19-78
Hours Tested
24
Choke Size
30/64
Prod'n. For Test Period
20
Oil - Bbl.
138
Gas - MCF
5
Water - Bbl.
6900
Flow Tubing Press.
90
Casing Pressure
Pkr.
Calculated 24-Hour Rate
20
Oil - Bbl.
138
Gas - MCF
5
Water - Bbl.
44
Oil Gravity - API (Corr.)
44

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Phillips Petroleum Co.
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **D. R. Mason** TITLE **Chief Clerk** DATE **4-20-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.	
No. 2, from.....	to.....	feet.	
No. 3, from.....	to.....	feet.	
No. 4, from.....	to.....	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]