Approvate District Office Energy, Minerals and Natural Resources - partment ال المند الكال ال

P.O. Drawer DD, Artesia, NM 88210

RECEIQUE CONSERVATION DIVISION P.O. Box 2088

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

O. C. D. 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION STEPAL DEFEN ARTESIA, OPFRIRANSPORT OIL AND NATURAL GAS Well API No. Oceans Central Resources, Inc. 3001520715 Addresa 1776 Lincoln Street, Suite 1010, Denver, Colorado 80203

Other (Please explain) Reason(s) for Filing (Cheek proper box) New Well Change in Transporter of: Dry Gas Recompletion  $\mathbf{x}$ Change in Operator Casinghead Gas [ Condensate If change of operator give name and address of previous operator Dekalb Energy Company, 1625 Broadway, Denver, Colorado II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Conoco State Grayburg Upper - Penn State 4200 Location Unit Letter . 1980 Feet From The S 1650 Feet From The \_ \_\_ Line and Section Township 178 Range 29E NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas P.O. BOX 159 ARTESIA, NM 88210 or Dry Gas  $\square$ X Address (Give address to which approved copy of this form is to be sent) Phillips 66 Natural Gas Company 4001 Penbrook, Odessa, Texas 79760 If well produces oil or liquids, Unit Twp. When ? Sec. Rge. Is gas actually connected? 15 17S 29E 8/19/77 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oil Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** ACKS CEMENT 10-1 ID-2 10-11-91 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size **Tubing Pressure** Actual Prod. During Test Oil - Bhla Water - Bbis. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and betief. OCT - 3 1991 Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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Engineering

(303)

Nene

4/1/91

Irene Trujillo,

Signature

Due

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title

ORIGINAL SIGNED BY

SUPERVISOR DISTRICT IF

MIKE WILLIAMS

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Technician

Title

Telephone No.

1632

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

