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EXPIRES

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator HOLDER "CB" NET FEDERAL GULF OIL CORPORATION Section Unit Letter EDDY 30 EAST 17 South Actual Footage Location of Well: feet from the line SOUTH 660 feet from the Dedicated Acteage: Pool Producing Formation Ground Level Elev. Grayburg Jackson Grayburg 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND Name C. D. Area Product! Company Gulf Oil Cornerat <u> August 21, 1972</u> that the well location Date Surveyed AUGUST 18, 1972 Registered Professional Engineer John W. West

2000

1320

1500

1000

Gulf Oil Company-U.S.

HOBBS PRODUCTION AREA

C. D. Borland
AREA PRODUCTION MANAGER

August 21, 1972

P. O. Box 670 Hobbs, New Mexico 88240

U. S. Geological Survey P. O. Drawer U Artesia, New Mexico 88210

> Re: Surface Development Plan for Application To Drill Gulf's Holder "CB" (NCT-B) Federal Nos 3 and 7, Eddy County.

Gentlemen:

The information you require concerning the surface development for the subject locations is as follows:

- 1. Existing Roads See attached plat for roads in immediate area.
- 2. Planned access Road See attached plat.
- 3. Location of Wells and Lateral Roads See attached plat.
- 4. Location of Tank Battery and Flow Lines Tank battery to be constructed midway between proposed wells. See attached plat.
- 5. Location and Types of Water Supply Fresh water and brine water to be hauled in from outside of immediate area.
- 6. Method of Handling Waste Material Rubbish to be burned or hauled off.
- 7. Location of Camps and Airstrips None in immediate area.
- 8. Location Layout See attached drawing.
- 9. Surface Restoration Location to be cleaned and reserve pit filled and leveled.

Yours truly,

C. D. BORLAND

Area Production Manager

KLC: 1wd

Att'd

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AUG 2 21972

U. S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO



Gulf Oil Corporation Surface Information Plat

Proposed Well: Holder "CB" (NCT-B) No. 1, 660' FS & WL,

Section 9, 17-S, 30-E, Eddy Co., New Mexico

Proposed Well: Holder "CB" (NCT-B) No. 2, 1980' FSL & 660' FWL, Section 9, 17-S, 30-E, Eddy Co., New Mexico

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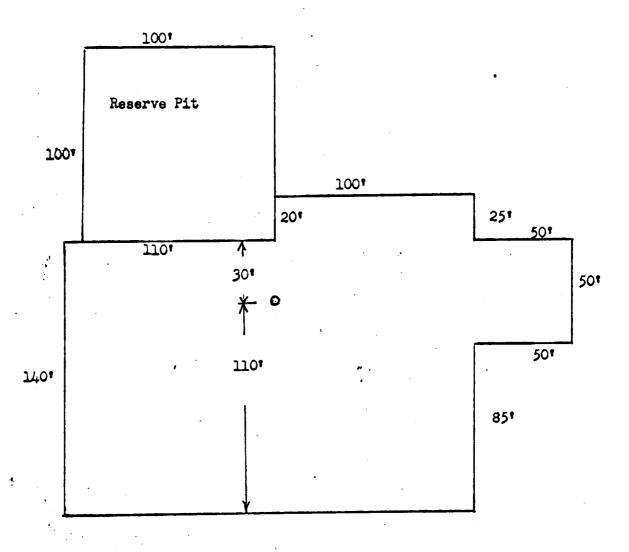
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U. S. GEOLOGICAL SUPER

ARTESIA, NEW MEXICO

GULF OIL CORPORATION

NEW WELL DRILLING PAD



Scale: 1" = 501

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ABTESIA, NEW TORIGHT