

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
on reverse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC - 060524

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Water Injection Well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED BY
JUN 05 1985
O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal JJ

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Square Lake-Grayburg-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3 - 17S - 30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3718' GL

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Restore Casing Integrity ☒ X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Anadarko pressure tested the 4 1/2" production casing in this well on 5-16-85 and it would not hold pressure. We are currently uncertain of what steps need to be taken to repair and thus restore the integrity of the casing on this water injection well but plan to proceed as follows:

1. Rig up pulling unit.
2. Unset injection packer and start pulling 2-3/8" tubing out of well.
3. Occasionally reset packer & pressure test the casing/tubing annulus until a hole (or top of numerous holes) is located.
4. Determine extent of hole or holes by using pkr & RBP or casing inspection log.
5. Cement squeeze hole/holes after consulting with NMOCD of Artesia & gaining their approval of our cementing procedure.
6. Drill out cement.
7. Re-run plastic lined tubing; circulate chemical water in casing/tubing annulus; re-set injection packer.
8. Pressure test casing/tubing annulus after notifying NMOCD witness to be on location.
9. Return well to injection if approved.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alvin E. Duckles*

TITLE Area Supervisor

DATE May 17, 1985

(This space for Federal or State office use)

APPROVED BY *Area Manager*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

6-4-85

Subject to
Like Approval
by State

*See Instructions on Reverse Side