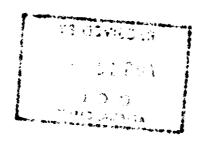
		_	-	
	Sections actives		- N	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE VV	kequesi	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NISPORT ON AND NATURAL (GAS -
	LAND OFFICE		RECEIVED BY	
	IRANSPORTER GAS	1	AUG 12 1985	
ı	PROPATION OFFICE	1	O. C. D.	
••	Operation Anadarko Petroleum Corporation ARTESIA, OFFICE			
	Address			
	P. O. Box 2497 Midland, Texas 79702			
	Reason(s) for Gling (Check proper box) Other (Please explain) Change in Transporter of: Change in Ownership Effective:			
	New Well Recompletion	CII Dry Co	. ril	•
	Change in Ownership X	Casinghead Gas Conde	AUG_	1 1985
	If change of ownership give name			
	and address of previous owner	Anadarko Production Compa	my, P.O. Box 2497, Midla	nd, Texas 79702
I. DESCRIPTION OF WELL AND LEASE				•
	Lease Name . Federal "JJ"	Xell No. Fool Name, Including F		LC No. 1 cr Fee Federal 060524
_	Location			
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West				The West
				
	Line of Section 3 Tov	mship 17S Range	30Е , ммрм,	Eddy County
ı.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS WATER INJECTION WELL	
	Name of Authorized Transporter of Cil	or Condensate □	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be seat)
	Nome of Admortzed Transparter of Car	.		
-	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? Wh	en
	give location of tanks.	· · · · · · · · · · · · · · · · · · ·		
7	this production is commingled with that from any other lease or pool, give commingling order number:			
-	Designate Type of Completion	on — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuhing Depth
	Perforations	<u> </u>		Depth Casing Shoo
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE		Post FP-3
				9-6-85
		<u> </u>		Chy op Name
	TOST DATA AND DEOUTST FO	OR ALLOWARIE Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allow
₹.	OII, WELL. able for this depth or be for full 24 hours.			
	Date First New Cil Run To Tenks	Date of Test	Preducing Mainod (Fibm, pump, gos	,,, ,,,,,
	Length of Test	Tubing Pressure	Cosing Pressure	Chore Size
			Water-Bbls.	I Gga • MCF
	Actual Pred, During Test	Oil-Bbls.	Wdiet - DDis.	
		1		
	GAS HELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Teel	Bble. Condensate/MMCF	Grevity & Concession
	Testing Method (pitot, back pr.)	Tubing Frees = (Shut-in)	Cosing Pressue (Shut-in)	Choke Size
			·	
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.			APPROVEDAUG 29 1985 19	
			Original Signed By	
	above is true, and complete to the	near or mit runatenfe and neuer	Les A. Clements	
	$\mathcal{L}_{\mathcal{L}}$		TITLE Supervisor District H	
	Har Krandan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Senior Administrative Specialist		All sections of this form must be filled out completely for siles	
	(Tit	(e)	shie on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owns	
July 22, 1985		well name or number, or transporter, or other such change of condition		
				it is an abs even took he mouth:



n seugu o di 2009 di la princi 1945 di la principal