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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 18 1973

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1266-5

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		ARTESIA		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		JAN 29 1973		8. Farm or Lease Name	
2. Name of Operator		Horizon Oil & Gas Co. of Texas		O.C.C.		State 28	
3. Address of Operator		P.O. Box 7, Spearman, Texas 79081		ARTESIA, OFFICE		9. Well No.	
4. Location of Well		UNIT LETTER B LOCATED 710 FEET FROM THE North LINE AND 1980 FEET FROM THE East		TWP. 17S RGE. 29E NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		9-11-72		16. Date T.D. Reached		10,28-72	
17. Date Compl. (Ready to Prod.)		11-17-72		18. Elevations (DF, RKB, RT, GR, etc.)		KB 3559	
19. Elev. Casinghead		G.L. 3547		20. Total Depth		10,870	
21. Plug Back T.D.		10,869		22. If Multiple Compl., How Many		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		10,762' to 10,784 Morrow		25. Was Directional Survey Made		-----	
26. Type Electric and Other Logs Run		Dual Laterlog, Compensated Neutron Formation Density		27. Was Well Cored		-----	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11-3/4"	42#	344		350 sx plus 16 yd redi mix			
8-5/8"	32#	3,500	11"	400 sx Class C			
4 1/2"	11.6#	10,869	7-7/8"	400 sx Class H			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10,784	10,672
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10,764' to 10,784 (4 per ft.)				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				10,762 to 10,784 2,500 gal 7 1/2% MS			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
11-17-72		flowing			Shut in		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-72	24	3/4			4877		51,979-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1685	packer			4877		61.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented for testing (well to go on line in Feb. 1973)							
35. List of Attachments							
DST #1 & 2, Dual Laterlog, Compensated Neutron Formation Density							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Robert R. Ray</i>						DATE 1-17-73	
Production Manager							

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

T.	Anyh	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Toddlito	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.	Atoka Sand	T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T.	Cisco (Bough C)	T.	Morrow 10,626 (-7067)	T.	Penn. "A"	T.	