

LAND OFFICE	FILE	U.S.G.S.	LAND OFFICE
TRANSPORTER	OIL	GAS	OPERATION
PRODUCTION OFFICE			

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supervisory OIL C-101 and C-
Effective 1-1-65

RECEIVED

NOV 15 1979

O.C.G.
ARTESIA, OFFICE

Operator **TENNECO OIL COMPANY**

Address **6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213**

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Horizon Oil and Gas Co., P. O. Box 7, Spearman, TX. 79081**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State 28	1	Grayburg Morrow Gas	State, Federal or Fee State	B-514-7
Location				
Unit Letter B	710	Feet From The North Line and 1980	Feet From The East	
Line of Section 28	Township 17S.	Range 29E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corp.	P. O. Box 1183 Houston, TX. 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Phillips Pet, Co. Natural Gas Pipeline Co. of America	P. O. Box 283, Houston, TX. 77001	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 28
	Twp. 17	Rge. 29
	Is gas actually connected? Yes	When 11-17-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F.R. Boer
(Signature)

Staff Production Analyst
(Title)

OIL CONSERVATION COMMISSION

NOV 19 1979

APPROVED _____, 19____
BY *W.A. Gussott*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out and filed for allowable computation.
Approved by _____, District II, Oil & Gas Management Division, Texas Department of Transportation, Austin, Texas.