

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088 RECEIVED BY
SANTA FE, NEW MEXICO 87501

JUL 18 1985

REVISED O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-514-7	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State 28
3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230		9. Well No. 1
4. Location of Well UNIT LETTER B 710 FEET FROM THE north LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Grayburg Morrow
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion Wolfcamp

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU unit. Kill well w/ 2% KCl wtr. ND tree NU BOP. Unset Baker Lok Set pkr @ 10,672'. POOH w/ 2-3/8" J-55 4.7 ppf tbg, pkr, blanking nipple & on/off tool. Gun may still be connected. Fill hole every 10 stands.
2. RU electric line w/ 5000 psi pack off. RIH w/ gauge ring to 10,600'. POOH. RIH w/ 4-1/2" CIBP on electric line. RIH to 10,752' and set CIBP. POOH w/ wireline. RIH w/ dump bailer filled w/ class "H" cmt. Dump 10' cmt on CIBP @ 10,752'. POOH w/ electric line. RIH w/ GR/CCL to 8000. Log from 8000'-6000' and correlate to compensated Neutron/Formation Density log dated 10-12-72. POOH w/ electric line.
3. PU and RIH w/ Watson 4-1/2" Mod TST pkr. Spot filtered 10% acetic acid across interval from 7760'-62'. PU and set pkr @ 7280. Test pkr & CIBP to 750 psi. RIH w/ 1-9/16" hollow carrier through tbg perforating gun.

Continued on back of page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J. Remmer TITLE Production Engineer DATE 6/17/85
Original Signed By
Mike Williams
APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUL 23 1985
CONDITIONS OF APPROVAL, IF ANY:

Shoot 7760'-62' w/ 4 jspf, centralized & 120° phase angle. POOH w/ perf gun and electric line. Open 4-1/2" csg valve, close BOP and attempt to establish circ. to surface. If circ. established proceed w/ SQZ PROCEDURE A. If no circ established, proceed w/ SQZ PROCEDURE B.

4. RU electric line w/ 5000 psi lubricator. RIH w/ CBL/GR tool and log from 7740-6700 w/ 1500 psi on casing (signature series presentation). POOH w/ CBL/GR tool. RIH w/ 3-3/8" csg gun & CCL. Perf Wolfcamp 7183'-98', 7247'-60', 7285'-7303', & 7655'-60' w/ 3/8" shot @ 2 jspf centralized, 120° phase angle. Total of 106 holes. POOH w/ csg gun.
5. PU and RIH w/ Watson TST pkr on tbg to 7100'. Set pkr @ 7100'. RU Titan. Mix 6500 gal XL 20% HCl Acid. Pump 4 bbls then drop 2 - 1.1 SG RCN 7/8" ball sealer every 2.8 bbl (127 gal/ft). Drop total of 110 ball sealers. Flush w/ 40 bbl 2% KCl wtr. SI 10 min, surge back. Unset pkr & RIH w/ 20 jts tbg to knock balls off perfs. PU 20 jt and set pkr. Swab back treating volume (183 bbls). Unset pkr, POOH w/ tbg, SN, and pkr.
6. RIH w/ Mud anchor, perf sub, SN, 10 stands tbg, TAC, and tbg. Set TAC @ 7100' w/ 14 pts. RIH w/ 2" x 1-1/4" x 16' x 20' RHAC, 4 - 7/8" class D rods, 205 - 3/4" rods, 101 - 7/8" rods. Space out and put on production.