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OIL CONSERVATION DIVISION P. O. HOX 2008

SANTA FE, NEW MEXICO 07501

RECEIVED

REQUEST FOR ALLOWABLE AUG 26 '88 YND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR Q C \dot{Q} PAGRATION UPFICE MITESIA DERICE Marbob Energy Corporation v Address P.O. Drawer 217, Artesia, New Mexico 88210 Other (Please explain) Reason(s) for liling (Check proper box). Change in Transporter of: Change of well name Effective: 9/1/88 011 Dry Gos From: State 28 #1 Castnghead Gas Condensate To: G.J. West Coop Unit #87 Change In Ownership If change of ownership give name and address of previous owner ____ ___ DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Leges No. State, Federal or Fee B-514-7 G.J. West Coop Unit 87 Grbg Morrow State Location 710 Feet From The North Line and 1980 Eddy County . NMPM. 28 Township 17S Range 29E Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Cive address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil (A) or Condensate P. O. Drawer 159, Artesia, NM 88210 - Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. or Dry Gas [] 4001 Penbrook, Odessa, TX 79762 Phillips 66 Natural Gas Co. Rge. Is gas octually connected? Unit Sec. Twp. If well produces oil or liquids, $B_{\cdot \cdot \cdot}$ 1-475 + 29E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Hes'v. Dill. Res'v. Workover Plug Back Oll Well Gas Well New Well Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded lame of Producing Formation Top Oil/Gas Pay Tubing Dopin Elevations (DF, RKB, RT, GR, etc.) Dopth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depih or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tunks Date of Test Choke Size Casing Pressure Length of Test Tubing Preseure Gas - MCF Hater - Bble. Actual Prod. Duting Test Oll Bbls. FAS WELL
Actual Frod. 1 MCF/D Gravity of Condensate lible, Condensate AudCF Length of Teel Choke Size Cusing Pressure (Shut-in) Tubing Presewe (Shut-In) leeting Method (pitot, back pr.) OIL CONSERVATION DIVISION ERTIFICATE OF COMPLIANCE AUG 3 0 1988 APPROVED

hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belisf.

(Signalwa)

Production Clerk

(Tula)

August 25, 1988

(Date)

SUPERVISOR DISTRICT U TITLE _

This form is to be filed in compliance with nut E 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation lests taken on the well in accordance with RULK 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, H, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.