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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

~~AUTHORIZATION TO~~ TRANSPORT OIL AND NATURAL GAS

NOV 21 1972

O. C. C.

Operator
ARTESIA, OFFICE
Texas American Oil Corporation

Address
1012 Midland Savings Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Etz State	Well No. 21	Pool Name, Including Formation Grayburg Jackson	Kind of Lease State, Federal or Fee State	Lease No. B-936
Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>17-S</u> Range <u>30-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 431, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 16	Twp. 17	Rge. 30	Is gas actually connected? Yes	When 11-18-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-25-72	Date Compl. Ready to Prod. 11-18-72		Total Depth 4050'		P.B.T.D. 4011'			
Elevations (DF, RKB, RT, GR, etc.) 3679 GR	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 2571'		Tubing Depth 3790'			
Perforations 2571 - 3184 w/76 holes					Depth Casing Shoe 4049'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		543'		100 sx			
7-7/8"	5-1/2"		4049'		600 sx			
		2 3/8"	3790					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 11-18-72	Date of Test 11-20-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs	Tubing Pressure None	Casing Pressure None	Choke Size -
Actual Prod. During Test	Oil-Bbls. 120	Water-Bbls. 225 LW	Gas-MCF 100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineer
(Title)

November 20, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 21 1972, 19
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.