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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 21 1972

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-936

1a. TYPE OF WELL		OIL WELL ☒ ARTESIAN ☐ GAS ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Texas American Oil Corporation		Etz State	
3. Address of Operator		1012 Midland Savings Building, Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>17-S</u> RGE. <u>30-E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
10-25-72		11-3-72		11-18-72	
20. Total Depth		21. Plug Back T.D.		18. Elevations (DF, RKB, RT, GR, etc.)	
4050'		4011'		3679 GR	
24. Producing Interval(s), of this completion - Top, Bottom, Name		22. If Multiple Compl., How Many		23. Intervals Drilled By	
Grayburg-San Andres 2571 - 3784				Rotary Tools 0-4050'	
26. Type Electric and Other Logs Run		27. Was Directional Survey Made		19. Elev. Casinghead	
Gamma Ray Acoustilog		No		-	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	543'	11"	100 sx	None
5-1/2"	14#	4049'	7-7/8"	600 sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	3790'	None			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2571 - 3784 with 76 .35" holes			DEPTH INTERVAL		
			2571 - 3784		
			188,000 Gal Gel Wtr &		
			188,000# Sand		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
11-18-72	Pumping 2" x 1-1/2" x 64"			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
11-20-72	24	Pump		120	100
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-				225LW
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Continental Oil Company			N. T. Emanuel		
35. List of Attachments					
Gamma Ray Acoustilog and Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J. Emanuel</u>		TITLE <u>Engineer</u>		DATE <u>November 20, 1972</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	562	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	1082	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. 7 Rivers	2123	T. Devonian	T. Menefee	T. Madison	T. Madison
T. Queen	2524	T. Silurian	T. Point Lookout	T. Elbert	T. Elbert
T. Grayburg	2836	T. Montoya	T. Mancos	T. McCracken	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ortiz	T. Ignacio Ortiz
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison	T. Morrison
T. Blinberry		T. Gr. Wash	T. Todillo	T. Entrada	T. Entrada
T. Drinkard		T. Delaware Sand	T. Wingate	T. Chinle	T. Chinle
T. Abo		T. Bone Springs	T. Permian	T. Penn. "A"	T. Penn. "A"
T. Cisco (Bough C)					

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	562	562	Red Beds, Anhy.				
562	1082	520	Salt				
1082	2123	1041	Anhy, Lm, Shly Sd.				
2123	2156	33	Sand & Sdy Lm.				
2156	2524	368	Anhy, Lm & Shale				
2524	2567	43	Dolomite				
2567	2600	33	Sand & Shly. Sd.				
2600	2836	236	Dolomite & Sands				
2836	4050	1214	Dolomite				
2836	4050		Total Depth				