

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-0588

WELL API NO. 30-015-20744
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-936

NOV 14 '89

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Etz State Unit (Tr 3)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Devon Energy Corporation

8. Well No. 5

3. Address of Operator
1500 Mid-America Tower, OKla. City, OK 73102

9. Pool name or Wildcat
Grayburg-J-SP-6-A-SD

4. Well Location
Unit Letter P : 990 Feet From The South Line and 330 Feet From The East Line
Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3679 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Sqz Queen & PB to Grayburg only</u> ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: 5 1/2" csg set at 4049 ft. Top San Andres perk at 2902 ft. Bottom Grayburg perk at 2835 ft. Queen perks 2124-2130 ft.

1. MIRR pulling unit. Pull rods & pump. Shop pump for repairs. Install BOP's. Pull tbg.
2. Run csg scraper to 2900 ft. TIH w/RBP & pkr. Isolate Queen perks. Put sd on RBP. Put 500 psi on backside. Est. inj. rate. into Queen. Sqz Queen w/100-5x Class 'C' cmt w/2% CaCl & 2% SI. Release pkr, backwash tbg, pull 3 stands, set pkr, repressure. WOC. Pull pkr, drill cmt, run scraper. Test sqz to 300 psi.
3. Pull RBP. Set CIBP at 2890 ft. Dump 35 5x cmt on top.
4. Run tbg, rods & pump. Place well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.M. Duckworth TITLE District Engineer DATE 10-31-89
TYPE OR PRINT NAME J.M. Duckworth TELEPHONE NO. (405) 235-3611

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY _____ TITLE _____ DATE NOV 20 1989

CONDITIONS OF APPROVAL, IF ANY: