

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

dist  
OP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015- 20744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-936

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Etz State Unit (TR 3)
2. Name of Operator Devon Energy Corporation (Nevada) ✓	8. Well No. 5
3. Address of Operator 1500 Mid-America Tower, 20 N. Broadway, OKC, OK 73102	9. Pool name or Wildcat Grayburg
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>south</u> Line and <u>330</u> Feet From The <u>east</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3679'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
DEC 18 1989 OIL CON. DIV	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-10-89 This am nipping up blow out preventer. Prep to pull tbg. Moved in and rigged up Cobra Well Srv. Pulled pump and rods. SDON.
- 11-11-89 This am running retrievable bridge plug and packer. Pulled 123 jts 2 3/8" tbg (3835.73') in bad condition. Exchanged tbg. Ran 4 3/4" bit and csg scraper 2910'. Trpd. Tongs broke. SDON.
- 11-12-89 This am running pump and rods. Set bridge plug 2300'. Press'd 500 psi; held OK. Set packer 2020'. Rigged up Dowell. Press'd annulus 300 psi; held OK. Tried establish injection rate on Queen perfs. Press'd 500 psi; very slow bled off.  
(Continued on reverse)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Candi R. Graham TITLE Engineering Assistant DATE 12-15-89  
TYPE OR PRINT NAME Candi R. Graham (405) 235-3611 TELEPHONE NO

(This space for State Use)  
ORIGINAL SIGNED BY MIKE WILLIAMS  
SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE JAN 10 1990  
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

11-12-89  
(Con't) Cannot squeeze. Rigged up swab. Swabbed tbg dry 2 runs; 15 mins no fluid entry. Rigged down Dowell. Trpd packer and bridge plug. Rigged up Jarrel Wireline. Set cast iron bridge plug 2885'. Dumped 35' cement on top. Approx top of cement 2850'. Rigged down and released Jarrel Wireline. SDON. Ran production string as follows.

1 jt mud anchor, bull plugged	31.00'
perf'd sub	3.85'
seating nipple at 2793'	1.10'
89 jts 2 3/8" 4.7# J55 EUE 8rd tbg	2794.05'

11-13-89 This am returned to production. Nippled down blow out preventer. Ran pump and rods. Rigged down and released Cobra Well Srv. Hung well on. Ran production equipment as follows.

- 2" X 1 1/2" X 12' THD pump
- 111-3/4" rods
- 6' X 3/4" pony rods
- polish rod 1 1/4" X 22' w/liner