

|                        |   |
|------------------------|---|
| NO. OF COPIES RECEIVED | 3 |
| DISTRIBUTION           |   |
| SANTA FE               | 1 |
| FILE                   | 1 |
| U.S.G.S.               |   |
| LAND OFFICE            |   |
| OPERATOR               | 1 |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DEC 4 1972

O. C. C.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                    |                              |
|----------------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                         |                              |
| State <input checked="" type="checkbox"/>          | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-1483             |                              |
| 7. Unit Agreement Name                             |                              |
| 8. Farm or Lease Name<br>Etz J State               |                              |
| 9. Well No.<br>22                                  |                              |
| 10. Field and Pool, or Wildcat<br>Grayburg Jackson |                              |
| 12. County<br>Eddy                                 |                              |

|                                                                                                                                             |  |
|---------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                            |  |
| 2. Name of Operator<br>Texas American Oil Corporation                                                                                       |  |
| 3. Address of Operator<br>1012 Midland Savings Building, Midland, Texas 79701                                                               |  |
| 4. Location of Well<br>UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17S RANGE 30E NMPM. |  |

15. Elevation (Show whether DF, RT, GR, etc.)  
3672 GR

|                                                                              |                                                                      |
|------------------------------------------------------------------------------|----------------------------------------------------------------------|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |                                                                      |
| NOTICE OF INTENTION TO:                                                      | SUBSEQUENT REPORT OF:                                                |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               | REMEDIAL WORK <input type="checkbox"/>                               |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>                     |
| PULL OR ALTER CASING <input type="checkbox"/>                                | CASING TEST AND CEMENT JOBS <input type="checkbox"/>                 |
| OTHER <input type="checkbox"/>                                               | OTHER Log, Perforate & Treatment <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/>                                    | ALTERING CASING <input type="checkbox"/>                             |
| CHANGE PLANS <input type="checkbox"/>                                        | PLUG AND ABANDONMENT <input type="checkbox"/>                        |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-72 to 11-21-72:

Ran Dresser Atlas Gamma Ray Acoustilog to 4008' PBTD. Top of cmt 2420'. Perforated with Digan Bullets, 129 shots as follows:  
2539, 2541, 2543, 2555, 2557, 2559, 2561, 2563, 2566, 2658, 2660, 2668, 2670, 2699, 2701, 2723, 2725, 2773, 2775, 2785, 2787, 2793, 2800, 2802, 2874, 2876, 2899, 2913, 2915, 2917, 2919, 2921, 2923, 3110, 3119, 3153, 3185, 3187, 3225, 3233, 3262, 3267, 3275, 3282, 3284, 3286, 3367, 3369, 3403, 3405, 3425, 3427, 3429, 3440, 3442, 3490, 3492, 3494, 3514, 3522, 3524, 3528, 3543, 3545, 3551, 3553, 3559, 3563, 3569, 3573, 3580, 3582, 3585, 3640, 3646, 3648, 3650, 3654, 3656, 3658, 3660, 3662, 3664, 3666, 3688, 3690, 3692, 3694, 3717, 3719, 3734, 3736, 3738, 3740, 3742, 3795, 3806, 3810, 3817, 3839, 3844, 3854, 3856, 3858, 3860, 3865, 3869, 3874, 3881, 3894, 3896, 3906, 3908, 3916, 3918, 3920, 3930, 3932, 3934, 3936, 3938, 3940, 3946, 3948, 3950, 3966, 3970, 3978, 3985. Treated down 2-1/2" tubing with packer and bridge plug. See attached detail.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 12-1-72  
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 4 1972  
CONDITIONS OF APPROVAL, IF ANY:

ETZ J STATE, WELL NO. 22

| Stage No.    | Perfs.      | BPD                                 | 15%<br>HCL<br>Gals Acid | 20/40<br>Mesh Sand | Ball Sealers<br>And Action                                                           | Max.<br>Press. | Min.<br>Press. | Avj.<br>Rate<br>B/PM | ISDP | 5 Min<br>SDP | 10 Min<br>SDP | 15 Min<br>SDP |
|--------------|-------------|-------------------------------------|-------------------------|--------------------|--------------------------------------------------------------------------------------|----------------|----------------|----------------------|------|--------------|---------------|---------------|
| 1 34 Holes   | 3795 - 3985 | TREATED STAGE ONE AND TWO TOGETHER  |                         |                    |                                                                                      |                |                |                      |      |              |               |               |
| 2 - 22 Holes | 3640 - 3742 | 2300#                               | 500                     | 60,000 - 60,000#   | Used 500# Rock Salt & 250# Benzoic Acid Flakes with Ball Sealers<br>28 - Good Action | 4300           | 3000           | 20.5                 | 1900 | 1850         | 1500          | 1350          |
| 3 - 27 Holes | 3367 - 3585 | 2400#                               | 625                     | 30,000 - 30,000#   | 10 - Good Action                                                                     | 4300           | 3300           | 21.5                 | 1300 | 1250         | 1150          | 1100          |
| 4 - 13 Holes | 3110 - 3286 | 2200#                               | 250                     | 30,000 - 30,000#   | 2 - Good Action                                                                      | 3900           | 3150           | 21.0                 | 1400 | 1250         | 1200          | 1150          |
| 5 - 9 Holes  | 2874 - 2923 | TREATED STAGE FIVE AND SIX TOGETHER |                         |                    |                                                                                      |                |                |                      |      |              |               |               |
| 6 - 15 Holes | 2658 - 2802 | 2900#                               | 700                     | 60,000 - 60,000#   | Used 500# Rock Salt & 500# Benzoic Acid Flakes with Ball Sealers<br>7 - Good Action  | 3750           | 3200           | 23.0                 | 1500 | 1450         | 1400          | 1400          |
| 7 - 9 Holes  | 2539 - 2566 | 3200#                               | 250                     | 30,000 - 30,000#   | 2 - Good Action                                                                      | 3800           | 3600           | 22.0                 | 1700 | 1600         | 1550          | 1550          |

Total Frac: Acid: 2325 Gallons  
Sand: 210,000 gallons, 210,000 pounds