

dsf

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-20745
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1483

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection	7. Lease Name or Unit Agreement Name Etz State Unit (TR 4)
2. Name of Operator Devon Energy Corporation (Nevada) ✓	8. Well No. 3
3. Address of Operator 1500 Mid-America Tower, 20 N. Broadway, OKC, OK 73102	9. Pool name or Wildcat Grayburg
4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>south</u> Line and <u>2310</u> Feet From The <u>east</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3672'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> <u>DIST. 3</u>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Convert to injection</u> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-89 This am prep to run csg scraper.  
Moved in and rigged up Real Well Srv. SDON.

11-01-89 This am milling tight spot.  
Ran 4 3/4" bit and csg scraper. Tagged bridge 2095'. Trpd. Ran tbg open ended. Tight 2095'. Rotated w/tongs and fell thru. Continued 2900'. Trpd. Picked up and ran lead impression block. Tagged 2095'. Trpd. Block showed 1 1/2" X 1/2" X 1/2" gouge. Trpd 4 3/4" string mill and drill collars. SDON.  
(Continued on reverse)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Candi R. Graham TITLE Engineering Assistant DATE 12-15-89  
Candi R. Graham (405) 235-3611 TELEPHONE NO

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 10 1990

CONDITIONS OF APPROVAL, IF ANY:

Finished drlg cement, but 2171. Press tested 285 psi. Ran 5 1/2" tapered string mill. Ran thru bottom squeeze. Trpd. SDON.

11-14-89 This am finishing out w/tbg. Prep run cast iron bridge plug and injection string.  
Ran bit and csg scraper. Trpd. Ran retrieving tool. Unable to get to top plug. Trpd. Ran impression block on sand line. No markings. Ran bit. Drld 1' packed cement. Circ'd out sand. Trpd. Ran retrieving tool. Circ'd sand off retrievable bridge plug and released. Started pulling and laying down tbg. SDON.

11-15-89 This am moving packer up hole. Prep to load backside.  
Laid down retrievable bridge plug. Rigged up Jarrel Wireline. Ran and set cast iron bridge plug 2850' w/25' cement on top. Rigged down and released Jarrel Wireline. Ran Arrow 5 1/2" packer, 77 jts 2 3/8" plastic coated tbg, set 2462'. Could not load backside. Released packer. Ran 1 it and reset. Could not load backside.

- 11-02-89 This am working mill thru tight spots. Tagged tight 1736'. Rotated 4 3/4" mill w/power swivel and worked thru. Tagged 2092'. Worked mill 3'. Pulled mill. (Bad spot in csg hung changeover swedge on string mill.) Ran 4" string mill. Tagged 2095'. Worked 2098'. Trpd. Ran 4 3/4" mill. SDON.
- 11-03-89 This am running tbg. Will dump sand on retrievable bridge plug. Prep squeeze. Worked 4 3/8" string mill thru tight 2095-2098'. Trpd. Rigged up Wedge Wireline. Ran Csg Inspection log 2900' to surface. Csg parted 2093-2098'. Rigged down and released Wedge Wireline. Ran Watson packer and 5 1/2" retrievable bridge plug. Set bridge plug 2298', packer 2010'. Press'd 300 psi on backside; held OK. Press'd 700 psi on tbg; 15 mins zero psi. Pulled packer and work string. SDON.
- 11-04-89 This am prep drill cement. Ran tbg open ended 2292'. Spotted 4 sx sand on plug (by Dowell). Pulled 4 jts tbg, bottom 2168'. Spotted 17 sx slurry across csg part. Pulled 10 jts. Press tested cement. Lost 1/2 bbl per min at 300 psi. Pulled tbg. Ran tension packer 1397'. Press'd 650 psi; held. Moved packer and tested. Found leak 386-449'. Pulled packer. Nippled down blow out preventer. Made bradenhead squeeze. Pumped wiperhead plug 300'. Left 250 psi on squeeze. SDON.
- 11-05-89 This am prep drill cement. Ran 4 3/4" bit, 6 drill collars. Tagged 189'. Drld cement 277', still green. Waited on cement to set. SDON.
- 11-06-89 This am prep continue drlg cement. Tagged top of cement 275'. Drld 501'. SDON.
- 11-07-89 This am running retrievable bridge plug and packer to determine location of holes before squeeze. Finished drlg top cement plug. Fell thru 550'. Press tested squeeze; did not hold. Trpd. Ran bit and csg scraper. Ran packer. Press tested for hole. Found bottom holes 1042', top 381'. SDON.
- 11-08-89 This am squeezing. Ran retrievable bridge plug and packer. Slow leak 1000-1042'. Bled 500-