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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 23 1974

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small>		3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No. B-1483
Name of Operator TEXAS AMERICAN OIL CORPORATION		7. Unit Agreement Name
Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		8. Farm or Lease Name Etz J State
Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.		9. Well No. 22
15. Elevation (Show whether DF, RT, GR, etc.) 3672 GR		10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-74 to 4-16-74

Pulled tubing and rods. Perforated 2088' - 2096' w/18 holes. Set retrievable bridge plug at 2163'. Frac down 2-1/2" tubing below packer using 30,000 gal. gel water and 30,000# 20/40 sand. Max. 2800#, Min. 2600#, Avg. Inj. rate 21.6 BPM. Pumped 20 BO & 30 BW/24 hrs. after frac load recovered from Queen Sand. Pulled retrievable plug 4-16-74 and started producing Queen, Grayburg and San Andres together.

Production Before:	Pumped 10 BO & 35 BW/D. F_5 2539.3985
Production After:	Pumped 30 BO & 65 BW/D. F_5 2088-3985

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>N. T. Emanuel</u> N. T. Emanuel	TITLE <u>Engineer</u>	DATE <u>April 22, 1974</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 23 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		