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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 16 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1483

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation	8. Farm or Lease Name Etz J State
3. Address of Operator 300 W. Wall Suite 400 Midland, Texas 79701	9. Well No. 22
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3672' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze Queen & return production to Grayburg-San Andres. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU
- RIH w/packer set @ $\pm 1940'$. Pump 125 sx Class "C", followed w/25 sx Class "C" w/2% CaCl. Finish squeeze using hesitation method. Wait ± 30 minutes. POOH w/packer.
- RIH w/RBP set @ $\pm 1800'$. Dump sand on top of RBP. Pump 100 sx of Class "C", followed w/25 sx Class "C" w/2% CaCl. Wait. POOH. S.I. 24hrs.
- Drill out cement, wash sand off RBP. POOH w/RBP. Drill out cement & clean hole to $\pm 4000'$. POOH. RIH w/packer set @ $\pm 2450'$.
- Pump 43 bbl. 15% NEFE HCl acid. Pump 11 bbl. gelled 10# brine, dropping 450# rock salt. Repeat twice. Pump 43 bbl. 15% NEFE HCl. Displace to bottom of perms. w/2% KCl water w/ surfactant.
- Flow well back & swab. POOH. Lay down packer. RIH w/tbg, set SN @ $\pm 3980'$.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Henson R.D. Henson

TITLE Monahans Dist. Mgr.

DATE 2-15-83

APPROVED BY _____

TITLE Supervisor District II

DATE

FEB 18 1983

CONDITIONS OF APPROVAL, IF ANY: