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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 25 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1483

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation ✓	8. Farm or Lease Name Fitz J State
3. Address of Operator 300 W. Wall - Suite 400 Midland, Texas 79701	9. Well No. 22
4. Location of Well UNIT LETTER 0, 990 FEET FROM THE 'South' LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3672' GR.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER Squeeze Queen & return production to Grayburg-Jackson ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-9-83 RU Western Co. squeeze Queen perfs 2088'-2096' w/150 sx Class "C" cement.
 2-10-83 RU reverse unit, drill out cement 1805' to 2150'.
 2-11-83 Drill out CIBP @ 2150', pea gravel & 2nd CIBP @ 2210', cleaned up hole to 4028'.
 2-19-83 BJ Hughes acidized Grayburg-San Andres perfs 2539'-3985' w/7200 gals. NEFE 15% HCl acid & 2000# Rock Salt Diverter.
 2-21-83 Run rods & tbg to 3982'. Commence pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Henson

TITLE Monahans Dist. Manager

DATE February 24, 1983

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Original Signed By
Leslie A. Clements
 Supervisor District II

MAR 01 1983