80, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Departm

RECEIVE

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 16'89

1000 Rio Brazos Rd., Aztec, NM 874 I.	REQU					AUTHORIZ TURAL GA	_	O. C. I			
Openior Devon Energy Corporation (Nevada)						Well API No. 30-015- 20745					
Address 1500 Mid-America	Tower, 20	North B	roadwa	ау, (	Oklahoma	City, O	K 7310	2			
Reason(s) for Filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Operator Casinghead Gas Condensate						X Other (Please explain) Change well name from Etz "J" State #22					
If change of operator give name and address of previous operator			<u> </u>	<u> </u>					IW		
II. DESCRIPTION OF WE	LL AND LEA	ASE									
Lease Name Etz State Unit (TR	4)	Well No. Po	ool Name, Graybi	includi:	ng Formation	5R-Q-6-		of Lease Notice of the		483	
Location O	. 9	90	set From T		south	2310	) <sub>.</sub>	et From The	east	Line	
16	17S			DE		MPM,	•	Eddy		County	
				. —		MINI,	· · · · · · · · · · · · · · · · · · ·		······································	<u> County</u>	
III. DESIGNATION OF TR Name of Authorized Transporter of O		R OF OIL or Condense.		ATU		e address to wi	ick approved	copy of this form	n is to be se	ni)	
Name of Authorized Transporter of C	acia chand Gas	thread Gas			Address (Give address to which area			oved copy of this form is to be sent)			
Name of Authorized Transporter of C	emplaces on		Dry Gas	ب	Vooress (Ota	e energy 23 10 W/	uch approved	copy of this form		м)	
If well produces oil or liquids, pive location of tanks.	Unit	Sec. T	wp.	Rge.	Is gas actuali	y connected?	When	?			
this production is commingled with	that from any oth	er lease or poo	ol, give con	nmingl	ing order num	ber:					
V. COMPLETION DATA  Designate Type of Complete	ion - (X)	Oil Well	Gas W	/eli	New Well	Workover	Deepen	Plug Back  Si	ame Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
		<del></del>	<u>.</u>				<u> </u>				
TEST DATA AND REQU OIL WELL (Test must be af	JEST FOR A			d must	be equal to or	exceed top allo	wable for thi	s depth or be for	full 24 hou	rs.)	
te First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL		-			1						
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF  1 hereby certify that the rules and r	egulations of the	Oil Conservat	ion	,		OIL CON	ISERV	ATION D	IVISIC	Posted N 10-30-	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved OCT 2 0 1989						
Signatury					By ORIGINAL SIGNED BY MIKE WILLIAMS						
J.M. Duckworth Printed Name 10-3-89		District Engineer Tide (405) 235-3611				Title SUPERVISOR, DISTRICT II					
Date		Teleph	one No.		]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.