

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-20745
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1483
7. Lease Name or Unit Agreement Name Etz State Unit (Tract 4)
8. Well No. 3
9. Pool name or Wildcat Grayburg- J- SP- B- G- SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> water injection	
2. Name of Operator Devon Energy Corporation (Nevada)	
3. Address of Operator 20 N. Broadway, Suite 1500, OKC, OK 73102-8260	
4. Well Location Unit Letter O : 990 Feet From The south Line and 2310 Feet From The east Line Section 16 Township 17S Range 30E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3672'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 5 1/2" Baker AD-1 packer and 2495' of 2 3/8" (PC) tubing.
2. Circulated hole clean with tubing at 2795' using 70 bbls fresh water.
3. Spotted 50 sx Class C cement, having 3% cc, across perfs (2802-2539').
4. Waited on cement to set 2 hrs. Tagged top of cement at 2428'.
5. Circulated hole with 60 bbls gel from 2134'.
6. Spotted 25 sx Class C cement at 2137' (across Queen).
7. Spotted 25 sx Class C cement at 1071' (base of salt).
8. Spotted 25 sx Class C cement at 596' (below surface pipe).
9. Waited on cement to set 2 hrs. Tagged top of cement at 362'.
10. Circulated 15 sx Class C cement from 60' to surface.
11. Cut off wellhead and installed dry hole marker.

RECEIVED

APR 24 1992

O. C. D.
ARTESIA OFFICE

Plugging procedure witnessed and approved by John Robinson of Artesia office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Assistant DATE 4-22-92
TYPE OR PRINT NAME Candace R. Graham (405) 235-3611 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE Till Rep DATE 1/26/93
CONDITIONS OF APPROVAL, IF ANY: