NO. OF COPIES RECEIVED		13	
DISTRIBUTION			
SANTA FE		T	
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
BROBATION OFFICE		1	

Engineer

December 8, 1972

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE RECEIVE BND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE	DEC 1 1.1972	HIS ON FOR AND HATOKAL			
TRANSPORTER GAS /						
OPERATOR / C. C.						
1.	PRORATION OFFICE Operator	ARTESIA, OFFICE				
	Texas American Oil Corporation					
	Address 1012 Midland Savings Building, Midland, Texas 79701					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	<b>≓</b>			
	Change in Ownership	Casinghead Gas Conden	nsate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE	ormation   Kind of Leas	se Lease No.		
	Lease Name Etz State	Well No. Pool Name, Including Fo	State Feder			
	Location	23 Grayburg	Jackson			
	Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West					
	Line of Section 16 Tow	waship 17-S Range	30-E , NMPM, Eddy	County		
HI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s.			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro			
	Texas - New Mexico P	ipeline Company	P. O. Box 1510, Mich Address (Give address to which appro	lland, Texas 79701  oved copy of this form is to be sent)		
	Continental Oil Company  P. O. Box 431, Midla					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 16 17 30	Is gas actually connected? W	nen 12-7-72		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on - (X) (X)	(X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11-14-72 Elevations (DF, RKB, RT, GR, etc.)	12-7-72 Name of Producing Formation	4050¹ Top Oil/Gas Pay	4019' Tubing Depth		
	3665 GR	Grayburg-San Andres	25231	3920'		
	Perforations 2522 2062 /141 1-1			Depth Casing Shoe		
	2523 - 3962 w/141 holes 4049'  TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11"	8-5/8"	531'	100 sx		
	7-7/8"	5-1/2"	4048'	600 sx		
		2 3/8"	3920	<del></del>		
V.	TEST DATA AND DECLIEST FOR ALLOWARIE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
• •	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift. etc.)		
	12-7-72	12-8-72	Pump			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 Hrs	None	None Water-Bbls.	Gas • MCF		
	Actual Prod. During Test	160 77	110 LW	120		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			C ( D ( C) ( C) ( C)	Chaha Stan		
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
			APPROVED DEC 111	9/2		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a Gressett				
		1				
	)1.EMMINICAL STREET		TITLE ON AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
(Signature)		well, this form must be accompanied by a tabulation of the deviation				

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.