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Form C-105
Revised 1-1-65

RECEIVED
BUREAU OF CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 11 1972

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-936

1a. TYPE OF WELL OIL WELL ☒ ARTESIA, OFFICE GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Etz State	
2. Name of Operator Texas American Oil Corporation		9. Well No. 23	
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Grayburg Jackson	
4. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 16 TWP. 17-S RGE. 30-E NMPM		12. County Eddy	
15. Date Spudded 11-14-72	16. Date T.D. Reached 11-23-72	17. Date Compl. (Ready to Prod.) 12-7-72	18. Elevations (DF, RKB, RT, GR, etc.) 3665 GR
20. Total Depth 4050'	21. Plug Back T.D. 4019'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4050'
24. Producing Interval(s), of this completion -- Top, Bottom, Name Grayburg-San Andres 2523 - 3962			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Acoustilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	531'	11"
5-1/2"	14# & 17#	4048'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			2-3/8"
31. Perforation Record (Interval, size and number) 2512 - 3962 with 141 .35" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2523 - 3962 AMOUNT AND KIND MATERIAL USED 210,000 Gal Gel Wtr & 210,000 # Sand	
33. PRODUCTION			
Date First Production 12-7-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 64"		Well Status (Prod. or Shut-in) Producing
Date of Test 12-8-72	Hours Tested 24	Choke Size Pump	Prod'n. For Test Period 160
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 120
			Gas - MCF 110 LW
			Water - Bbl. 750
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Continental Oil Company			Test Witnessed By N. T. Emanuel
35. List of Attachments Gamma Ray Acoustilog and Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED N. T. Emanuel		TITLE Engineer	
		DATE December 8, 1972	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 526	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1002	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2112	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2517	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2770	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	526	526	Red Beds, Anhy.				
526	1002	476	Salt				
1002	2072	1070	Anhy, Lm Shly Sd.				
2072	2112	40	Sand & Sdy Lm.				
2112	2517	495	Anhy, Lm & Shale				
2517	2556	39	Dolomite				
2556	2594	38	Sand & Shly. Sd.				
2594	2770	176	Dolomite & Sands				
2770	4050	1280	Dolomite				
	4050		Total Depth				

Grayburg Jackson

<u>DEPTH (Feet)</u>	<u>Angle of Inclination Degree</u>	<u>Deviation</u>	<u>Cumulative Displacement</u>
500	1/2	4.4	4.4
987	1/2	4.3	8.7
1460	1/2	4.1	12.8
1885	1/4	1.9	14.7
2255	1/2	3.2	17.9
2560	1/2	2.7	20.6
2773	3/4	2.8	23.4
3215	1/2	3.9	27.3
3634	1/2	3.7	31.0
4000	3/4	4.8	35.8

1. Identification of the subject: The subject is the "Identification of the subject" (1. Identification of the subject).

the above information is available in the case of the
other 100,000, which is not the case. It is not complete.

..... "Don't Kill Me"

Walter L. Harrison

19-11-1941 day of _____

... Objekt ... Indirekte Objekt ...

RECORD OF 1

Observation	Angle of	Observation	Angle of
1.1	4.4	1.1	4.4
2.2	3.3	2.2	3.3
3.3	2.2	3.3	2.2
4.4	1.1	4.4	1.1
5.5	0.0	5.5	0.0
6.6	0.0	6.6	0.0
7.7	0.0	7.7	0.0
8.8	0.0	8.8	0.0
9.9	0.0	9.9	0.0
10.0	0.0	10.0	0.0