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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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APR 15 1974

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small>		3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
ARTESIA. OFFICE		5. State Oil & Gas Lease No. B-936
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Texas American Oil Corporation		8. Farm or Lease Name Etz State
Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		9. Well No. 23
Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17S RANGE 30E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3665GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data <b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate Queen Sand 2070' to 2076'. Set retrievable plug at 2130'. Frac down 5½" casing with 30,000 gallons gelled water and 30,000# 20/40 sand. Return well to production from Queen, Grayburg and San Andres.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Emanuel TITLE Engineer DATE 4-12-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 15 1974

CONDITIONS OF APPROVAL, IF ANY: