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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER ZONE. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>3. State Oil & Gas Lease No. B-936</p>
<p>1. Name of Operator Texas American Oil Corporation</p> <p>2. Address of Operator 1012 Midland Savings Building, Midland, Texas</p> <p>3. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Etz State</p> <p>9. Well No. 23</p> <p>10. Field and Pool, or Wildcat Grayburg Jackson</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3665 GR</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-17-74 to 4-24-74

Pulled tubing and rods. Perforated 2070' - 2076' w/12 holes. Set retrievable bridge plug at 2157'. Frac down 5-1/2" casing using 30,000 gal. gel water and 30,000# 20/40 sand. Max. 2000#, Min. 1800#, Avg. Inj. rate 23.6 BPM. Pumped trace of oil and show of gas with load water from Queen Sand before pulling retrievable plug 4-24-74 and started producing Queen, Grayburg and San Andres together.

Production Before: Pumped 13 BO & 40 BW/D. Pfs. 2523' - 3962'.
Production After: Pumped 13 BO & 40 BW/D. Pfs. 2070' - 3962'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. T. Emanuel TITLE Engineer DATE Apr. 25, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 26 1974

CONDITIONS OF APPROVAL, IF ANY: