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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-1-89
See Instructions
at Bottom of Page

## JUL 2 7 1992 OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Bo Santa Fe. New Me							C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUE	ST FOF	R ALL	.OWAB	LE AND	AUTHORIZ	ZATION				
I	TC	TRAN	SPO	RT OIL	AND NA	TURAL GA	NS   Well 7	Pl No.			
Operator	ention \	I						-015-207	46		
Marbob Energy Corpor	acion					<del></del>					
Address P. O. Drawer 217, Ar	tesia, N	M 882	10					.,			
Reason(s) for Filing (Check proper box)						er (Please expla		<b>C</b>			
New Well	C	hange in Tra		er of:	Ch	ange leas	e name	rom:			
Recompletion	Oil		ry Gas	. 片	De	von State	Unit #	16	Effectiv	ve 7/1/92	
Change in Operator	Casinghead C	Gas Co	ondensa	ie 📋							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEAS	E							<del></del>	\1-	
Lease Name	W	ell No. Po			ng Formation			ore <del>nsky kryky.</del> Teare	1	ease No. 36	
Etz State Unit		118 G:	rbg .	Jackso	on SR Q	Grbg SA			<u> </u>	<del></del>	
Location	0.00				+h	. 165	50 Fe	et From The	west	Line	
Unit LetterN	_ :990_	Fe	et Fron	n The SC	outh Lin	e and	70 PE	ef Lioin The "	750		
Section 16 Township	<sub>p</sub> 17S	Ra	ange	301	E , N	мрм,		Eddy		County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND	NATU	RAL GAS	ve address to wh	ich annemed	cany of this fo	orm is to be see	ni)	
Name of Authorized Transporter of Oil	X	Condensati	• [		Vomes lou	$\cos 2528$ ,				•	
Texas-New Mexico Pip	mpany	ipany			ve address to wh	ich approved	copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Conoco, Inc.						P.O. Box 2197, Houston, TX 77252					
If well produces oil or liquids, Unit   Sec.   Twp.   1					4.7						
give location of tanks.	F		7S	30E	<u></u>			- <del></del>			
If this production is commingled with that	from any other	lease or poo	avig ,k	commingl	ing order num	iber:					
IV. COMPLETION DATA					New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Oil Well	∏ Ga I	s Well	I MEM MEIL	WOLKOVEL	Dupus	1.08.2	]	<u>i</u>	
	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
					<u> </u>			Depth Casing Shoe			
Perforations									o .		
	TT 1	BING C	ASIN	G AND	CEMENT	NG RECOR	D	<u></u>			
1101 5 0175	TUBING, CASING AND CASING & TUBING SIZE				CENTERVE	DEPTH SET			SACKS CEMENT		
HOLE SIZE CASING & TUBING								Port ID-3			
								7-31-92			
								che	will me	me_	
	1 100 11	100010	1 17		L			1			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	5T FOR AL	LUYYAD Luoluma of	land oil	and must	he equal to o	r exceed top allo	wable for thi	s depth or be	for full 24 how	rs.)	
OIL WELL (Test must be after r  Date First New Oil Run To Tank	Date of Test	Total of	,020		Producing M	lethod (Flow, pu	ımp, gas lift, ı	tc.)			
Date Lies idea Oil Ville 10 1974	Tubing Pressure				Choke Size						
Length of Test					Casing Pressure			CHORE OILE			
					Water - Bbis.			Gas- MCF	Gas- MCF		
Actual Prod. During Test Oil - Bbls.					Water - Dolla						
	1				<u> </u>			. <del>L</del>			
GAS WELL					Tible Conde	nsate/MMCF		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bois, Condensato Maries			`			
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Festing Method (pitot, back pr.)	I thotalg I ress.	(0.000	•						<del></del>		
VI. OPERATOR CERTIFIC	ATE OF (	OMPL	IANO	Ë		OIL CON	10ED\/	ATION	טואופור	M	
VI. OPERATOR CERTIFIC	ations of the Oi	i Conservati	ion		(	OIL CON	19EH V	AHON	DIVISIO	/TN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						JUL 2 8 1992					
is true and complete to the best of my	cnowledge and	belief.		/	Date	Approve	d				
101-12	No11	l ~			1	0010		NED DV			
The monal reco					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Rhonda Nelson Production Clerk					SUPERVISOR, DISTRICT IT						
		***	11.								

in the time that the contraction is a second of the provided by the second of

Printed Name

7/24/92

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.

Title

748-3303

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.