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LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 21 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-936	
7. Unit Agreement Name	
8. Farm or Lease Name Etz State	
9. Well No. 24	
10. Field and Pool, or Wildcat Grayburg Jackson	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Texas American Oil Corporation ✓

3. Address of Operator
1012 Midland Savings Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 17S RANGE 30E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3672 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Log, Perforate and Treatment</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-72 to 12-11-72:

Ran Dresser Atlas Gamma Ray Acoustilog to 4020' PBTD. Top of Cmt @ 1530'.
Perforated with Digun Bullets 152 shots as follows: 2533, 2535, 2537, 2538, 2554,
2556, 2558, 2560, 2562, 2564, 2656, 2658, 2660, 2662, 2664, 2666, 2716, 2718, 2765,
2767, 2769, 2771, 2775, 2777, 2779, 2853, 2854, 2855, 2898, 2899, 2900, 2901, 2902,
2903, 2904, 2906, 3058, 3060, 3090, 3094, 3096, 3118, 3120, 3157, 3189, 3196, 3198,
3252, 3257, 3259, 3304, 3306, 3312, 3314, 3326, 3328, 3330, 3346, 3348, 3352, 3386,
3388, 3447, 3450, 3453, 3456, 3459, 3462, 3484, 3487, 3490, 3509, 3512, 3515, 3518,
3521, 3524, 3536, 3539, 3542, 3549, 3552, 3555, 3558, 3561, 3564, 3567, 3570, 3573,
3576, 3579, 3582, 3585, 3588, 3604, 3606, 3672, 3675, 3678, 3682, 3685, 3688, 3691,
3694, 3706, 3709, 3712, 3715, 3718, 3728, 3731, 3734, 3737, 3740, 3743, 3748, 3750,
3770, 3772, 3845, 3848, 3851, 3854, 3857, 3860, 3863, 3866, 3869, 3880, 3883, 3886,
3892, 3895, 3898, 3906, 3908, 3916, 3919, 3922, 3925, 3928, 3931, 3933, 3936, 3939,
3942, 3945, 3948, 3951, 3954, 3957, 3960. Treated down 2-1/2" tubing with packer and
bridge plug. See attached detail.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 12-18-72

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ETZ STATE, WELL NO. 24

Stage No.	Perfs.	BDP	15% HCL	20/40 Mesh Sand	Ball Sealers And Action	Max. Press.	Min. Press.	Avj. Rate	ISDP	5 Min SDP	10 Min SDP	15 Min SDP
			Gals Acid					B/PM				
1 - 33 Holes	3845 - 3960	1950	250	30,000 - 30,000#	20-Good Action	4300	3850	23.0	1750	1600	1575	1550
2 - 23 Holes	3672 - 3772	2700	250	30,000 - 30,000#	12-Good Action	4350	3850	22.6	1500	1300	1250	1200
3 - 34 Holes	3447 - 3606	2500	625	30,000 - 30,000#	12-Good Action	5050	3700	19.3	1500	1200	1200	1150
4 - 26 Holes	3058 - 3388	2300	500	30,000 - 30,000#	8-Good Action	5000	3600	21.2	1500	1200	1200	1200
5 - 11 Holes	2853 - 2906	2300	250	30,000 - 30,000#	2-Good Action	4300	4000	23.5	2100	2000	1900	1850
6 - 15 Holes	2656 - 2779	2500	250	30,000 - 30,000#	5-Good Action	3300	2700	18.5	1500	1450	1400	1400
7 - 10 Holes	2533 - 2564	2500	250	30,000 - 30,000#	1-Good Action	4100	3850	22.3	1800	1600	1525	1500

Total Frac: 2375 Acid
210,000 Gallons, 210,000 pounds