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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 26 1972

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-936

See of map 1 **O.C.C.** **ARTESIA, OFFICE**

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Texas American Oil Corporation

3. Address of Operator
1012 Midland Savings Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **K** LOCATED **2310** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **West** LINE OF SEC. **16** TWP. **17-S** RGE. **30-E** NMPM

12. County
Eddy

15. Date Spudded **11-24-72** 16. Date T.D. Reached **12-4-72** 17. Date Compl. (Ready to Prod.) **12-21-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3672 GR** 19. Elev. Casinghead **-**

20. Total Depth **4050'** 21. Plug Back T.D. **4020'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0-4050'** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg-San Andres 2533 - 3960

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma Ray Acoustilog

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	531'	11"	100 sx	None
5-1/2"	14#	4048'	7-7/8"	600 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3955	None

31. Perforation Record (Interval, size and number)
2533 - 3960 with 152 .35" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2533 - 3960	210,000 Gal Gel Wtr &
	210,000# Sand

33. PRODUCTION

Date First Production **12-21-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2" x 1-1/2" x 64"** Well Status (Prod. or Shut-in) **Producing**

Date of Test **12-22-72** Hours Tested **24** Choke Size **-** Prod'n. For Test Period **142** Oil - Bbl. **87** Gas - MCF **210 LW** Water - Bbl. **613** Gas - Oil Ratio

Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **-** Oil - Bbl. **-** Gas - MCF **-** Water - Bbl. **-** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Continental Oil Company Test Witnessed By **N. T. Emanuel**

35. List of Attachments
Gamma Ray Acoustilog and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *H. L. Chapp* TITLE **Vice President** DATE **12-22-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 533	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1007	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2080	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2476	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2793	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	533	533	Red Beds, Anhy.				
533	1007	474	Salt				
1007	2080	1073	Anhy, Lm Shly Sd.				
2080	2118	38	Sand & Sdy Lm.				
2118	2476	358	Anhy, Lm & Shale				
2476	2527	51	Dolomite				
2527	2566	39	Sand & Shly. Sd.				
2566	2793	227	Dolomite & Sands				
2793	4050	1257	Dolomite				
	4050		Total Depth				