Submit 5 Copies	State of New Mexico Energy, Minerals and Natural Resources Department								Form C		
Appropriate District Office DISTRICT I						•			Revised See Inst		
P.O. Box 1980, Hobbs, NM 88240 JUN DISTRICT II	12.89	OIL C	ONS	ERVA	TION I	<b>DIVISIO</b>	N ,	Santa Fe	at B000	A/	
P.O. Drawer DD, Arteria, NM 88210 Santa Fe New Mexico 87504-2088											
DISTRICT III ARTESIA, OFFICE 1000 Rio Brazos Rd. Aziec, NM 87410  Transporter Gas											
I.								Operator	LL_	4	
Operator Well API No.											
Devon Energy Corporation (Nevada) V											
1500 Mid America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102											
Reason(s) for Filing (Check proper box)  New Well		Chance in	Transpor	ter of		et (Piease expli	•				
Recompletion Oil Dry Gas Operator Name Change											
Change in Operator	Casinghe	id Gas	Conden	nate				/ 0		-	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE    Lace Name   Well No.   Root Name   Including Formation   Kind of Lease   Lease No.											
Lease Name Etz-State  Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.    Grayburg-Jackson St. O. G. State, Federal or Fee   B-936											
Location			1			/	<u> </u>				
Unit LetterK	· : <u> </u>	10	Feet Fro	on The	South Lin	2310	) Fo	et From The	West	Line	
Section 16 Township	, 17S		Range	30E	, N	MPM,	Eddy			County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas-New Mexico Pipeline Company P.O. Box 1510, Midland, Texas 79701											
Name of Authorized Transporter of Casing Conoco, Inc.	head Gas	X	or Dry (	jes		6000000000000000000000000000000000000				<i>nı)</i>	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 16	Twp. 17S	Rge. 30E	Is gas actuali Yes		When	12-21-72			
If this production is commingled with that f	rom any oti	ner lease or	pool, give	comming	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Phia Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	On wen		48 WCII	İ	l	L	1.06 5201	L		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing				Depth	
									Death Carina Shoe		
Perforations Depth Casing Shoe											
					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	<del></del>	l		······································				
OIL WELL (Test must be after re			of load o	il and must		exceed top all ethod (Flow, p			for full 24 hou	rs.) V	
Date First New Oil Run To Tank	Date of Test				Flooreng W	eulou (1°10°+, pi	<b>⊒</b> , ₩, ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹ ₹				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
CACHELL					<u>i</u>			<del>1</del>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
					Control Process (Chart in )			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION										)NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved JUN 1 4 1989						
						ORIGINAL SIGNED BY					
Signature Duckworth District Engineer					By MIKE WILLIAMS						
J. Duckworth, District Engineer Printed Name Title						SUPERVISOR, DISTRICT IF					
June 8, 1989	(4		5-361 ephone N								
Date		161	eprione iv	U. 	11	-					

RECEIVED

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.