Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box, 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

New Mexico 87504-2088

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION										
TO TRANSPORT OIL AND NATURAL GAS							U. C. U.			
Operator Marbob Energy Corporation Marbob Energy Corporation						Well F	Well API No. 2 30-015-20747			
Address P. O. Drawer 217, Artesia, NM 88210										
Reason(s) for Filing (Check proper box) Other (Please explain)										
New Well Change in Transporter of: Effective 7/1/92										
Recompletion Oil Dry Gas										
Casinghead Gas Condensate										
If change of operator give name and address of previous operator Devon Energy Corp. (Nevada), 1500 Mid America Tower, 20 N. Broadway, Oklahoma City, OK 73102										
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including					ig tottisation			Lease Lease No.		
Etz State Unit (TR 3) 7 Grbg Jackson SR Q Grbg SA State, PORTH WXXXX B-936										
Location Unit Letter K 2310 Feet From The South Line and 2310 Feet From The West Line										
Section 16 Township 17S Range 30E , NMPM, Eddy County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate									ns)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					ve address to w	hich approved	copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			Is gas actually connected? When			?			
If this production is commingled with that i	from any other lease	or pool,	give commingi	ing order num	iber:			٦		
IV. COMPLETION DATA							 ,			
	Oil V	Vell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
Designate Type of Completion		Day	····	Total Depth	<u></u>	<u>.l</u>	P.B.T.D.			
Date Spadded	Date Compl. Ready to Prod.						1,011,01			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
	TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALLO	WABL	E	I	. • • • • • •			6.11.24 have	-1	
OIL WELL (Test must be after re	Date of Test	me of loa	d oil and must	be equal to or	r exceed top all	owable for inis	ic.)	r juli 24 now	<u>., </u>	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size 7-10-92									
Length of Test	Tubing Pressure			Casing Pressure			•			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Chg	01	
GAS WELL	<u> </u>						10	m deneste		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation										
is true and complete to the best of my knowledge and belief.				Date ApprovedJUL 2 1992						
thooda Tellon					By ORIGINAL SIGNED BY					
Signature Phonda Nelson Production Clerk				MIKE WILLIAMS						
Printed Name Title					Title SUPERVISOR DISTRICT IF					
7/2/92 748-3303 Telephone No.										
Date		-		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.