Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
JUL 2 7 1992 at Bottom of Page

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DISTRICTIII	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND A
	TO TO ANODODE OIL AND NATI

1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A	LLO	WAE	BLE AND	AUTHORI	ZATION				
I.	TO TRANSPORT OIL A					AND NATUHAL GAS Well API No.						
Operator Marbob Energy Corporation					30-015-20747							
\	TALION											
Address P. O. Drawer 217, A	rtesia,	. NM &	38210									
Reason(s) for Filing (Check proper box)			in Transr	orter of	ī:	[X] Other (Please explain) Change lease name from:						
New Well	Change in Transporter of: Oil Dry Gas					Devon State Unit # 13 Effective 7/1/92						
Recompletion	Casinghead Gas Condensate					De	evon Stat	e 0111C 1				
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	ASE									ease No.	
Lease Name	Well No. Pool Name, Include				Cinta			of Lease No. FENNALMATIEN B-936				
Etz State Unit		111	Grb	g Ja	cks	on SR Q	Grbg SA			<u> </u>	<u> </u>	
Location	0.0	1.0	•• . •			aouth Li	na and 2310	· Fe	et From The	west	Line	
Unit Letter K		10				•	IMPM.		Eddy		County	
Section 16 Townsh	ip 17S		Range	<u> </u>	301	E , N	(MITM),					
III. DESIGNATION OF TRAI	NSPORTI	OF Conde	OIL AN	ND NA	TU.	RAL GAS	ve address to w	hich approved	copy of this for	m is to be se	nt)	
Name of Authorized Transporter of Oil		o. come										
WIW Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids,	Unit	Sec.	Twp.	1	Rge.	is gas actual	ly connected?	When	7			
give location of tanks. If this production is commingled with that	(mm any of	her lease o	r pool, g	ive com	mingl	ing order nun	nber:					
IV. COMPLETION DATA	Hom way or	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. , , 6								laven i	
		Oil We	11	Gas W	ell	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	nd Ready	to Prod.			Total Depth	<u> </u>	<u>.l</u>	P.B.T.D.			
Date Spudded	Date Con	Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
Perforations	_l					1			Depth Casing	Shoe		
				· 			ia proof					
	TUBING, CASING AND				CEMENT	DEPTH SET	<u> </u>	SA	CKS CEM	ENT		
HOLE SIZE	_ C/	CASING & TUBING SIZE					BLI III OLI		Post IP-3			
									2-	31-91	<u>L</u>	
	_								che.	wells	iame_	
	5 11 15 15	11100	iani k	,								
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLUYI Iotal volum	e of load	s Loil and	l musi	be equal to o	r exceed top all	owable for th	s depth or be for	r full 24 how	5.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	est	<u>,</u>			Producing N	lethod (Flow, p	ump, gas lift,	elc.)			
						Casina Press	ri ne		Choke Size	Choke Size		
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbis	Oil - Bbls.				Water - Bbls.			Gas- MCF			
Wellow Lions Smith 1									1			
GAS WELL									Gravity of Co	ndensale		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Conde	nsale/MMCF		Glavity of Company			
Tosting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
										VI. OPERATOR CERTIFIC	LATE O	F COM
the niles and requi	lations of the	e Oil Conse	rvauon			1	OIL COI	AOLI I V	1110110			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 2 8 1992							
is true and complete to the best of my	Anowieage :	//.)		Date	s whhlore	u				
you and a	Me	lso	<u> </u>	\mathcal{L}		D.,	ODIO.	INIAL SIO	NED BY			
Signature D. Austrian Clark					By ORIGINAL SIGNED BY MIKE WILLIAMS							
Rhonda Nelson Production Clerk					Title SUPERVISOR, DISTRICT IS							
Printed Name 7/24/92			18-33			''''	· · · · · · · · · · · · · · · · · · ·			· 		
Date		Te	lephone i	No.		[

construction of the control of the production of the control of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.