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Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 26 1972

30-015-20749

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

MA 074936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McIntyre

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-17S, R-30E NPM

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Kennedy Oil Co., Inc.

3. ADDRESS OF OPERATOR

Box 151 Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

990' FSL Sec. 17, T-17S, R-30E NPM

990' FSL (SE/4 SE/4)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 mile NW of Loco Hills, N.M.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4300

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3668 GR

22. APPROX. DATE WORK WILL START*

10/15/72

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	20 or 24#	500	200
7 7/8"	5 1/2"	14 or 15.5#	4300	900

Propose to drill thru the Queen, Grayburg, & San Andres formations, perforate and stimulate porous zones of interest.

Propose to drill with water and native mud. Hole will be mudded up prior to reaching T.D. to clean up hole for logging & running production casing. A 3000 # blowout preventer will be used.

* # 1 McIntyre also on this 40 acres (330' from South & East Sec. 17, T-17S, R-30E)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. B. Connerly

TITLE

Vice Pres.

DATE

9/18/72

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

SEP 22 1972

APPROVED BY

James R. Smith

TITLE

DISTRICT ENGINEER

DATE

SEP 22 1972

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS.

EXPIRES 12-22-72

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator KENNEDY OIL COMPANY			Lease McINTYRE FEDERAL		Well No. 5
Unit Letter P	Section 17	Township 17 South	Range 30 East	County Eddy	
Actual Footage Location of Well: 990 feet from the South line and 990 feet from the East line					
Ground Level Elev. 3668	Producing Formation Grayburg 5A		Pool Grayburg - Jackson		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R 30 E

17

5

990'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Vice President

Position

Kennedy Oil Co.

Company

Sept. 18, 1972

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 12th, 1972

Registered Professional Engineer and/or Land Surveyor

Certificate No.

512

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

Kennedy Oil Company

— OIL PRODUCERS —

P. O. Box 151

Artesia, New Mexico

PLAN OF DEVELOPMENT

McINTYRE # 5

NM 074936

The attached plats show the information required in Items 1-7, & 10.

There are no camps, residences, or airstrips on this development.

After completion of this well, all pits are to filled, leveled, and returned to as near normal condition as reasonably possible. Only the well location, road, & pipeline right of way will remain for normal & prudent operation of this well.

Water supply will be obtained from a commercial pipeline, or by truck transport.

Waste disposal will be handled thru the existing treating facilities at the tank battery.

NEW MEXICO OIL CONSERVATION COMMISS. .
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

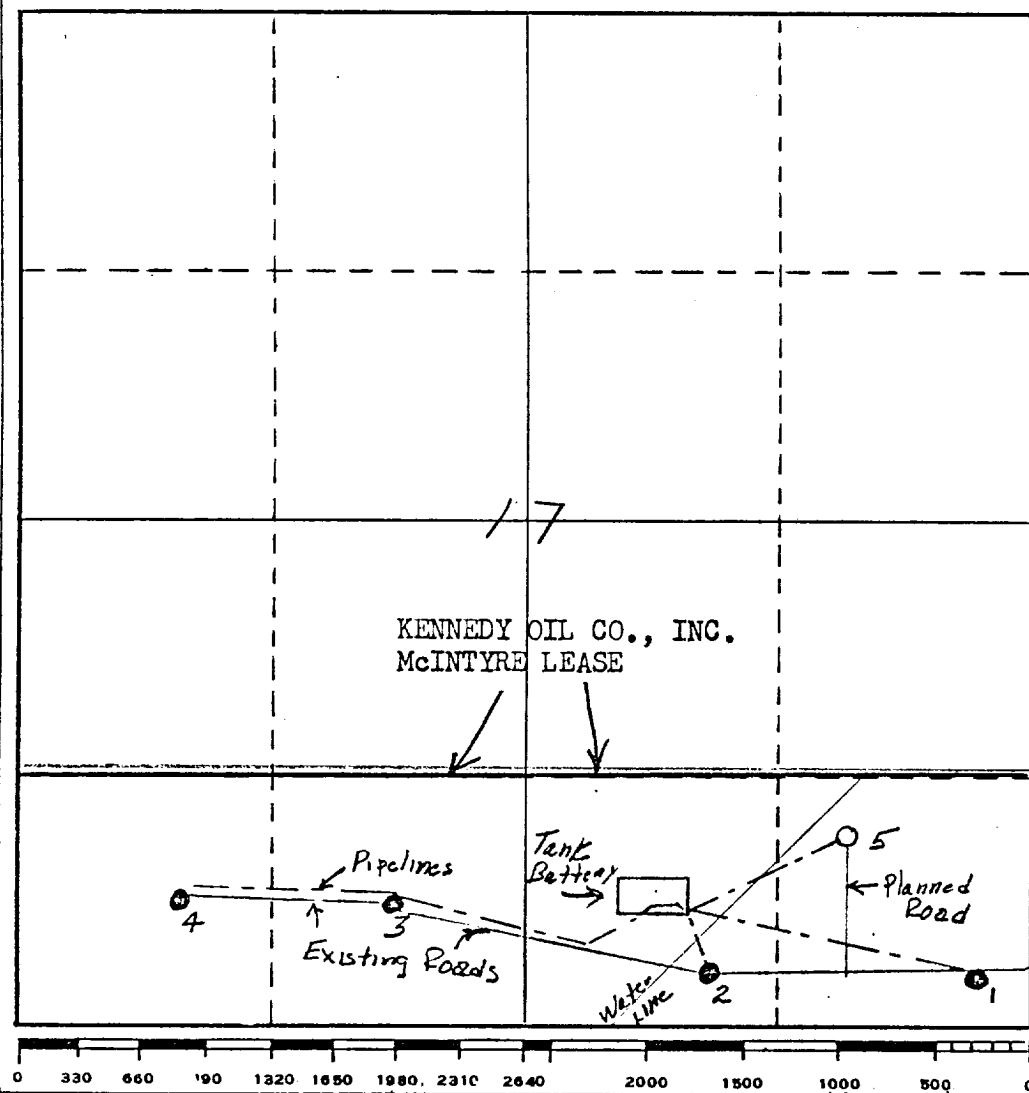
Operator Kennedy Oil Co., Inc.			Lease McIntyre NM 074936		Well No. 1-2-3-4-5
Unit Letter S/2 S/2	Section 17	Township 17S	Range 30E	County Eddy	
Actual Footage Location of Well:					
feet from the		line and		feet from the line	
Ground Level Elev:	Producing Formation		Pool Grayburg Jackson		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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Position	
Company	
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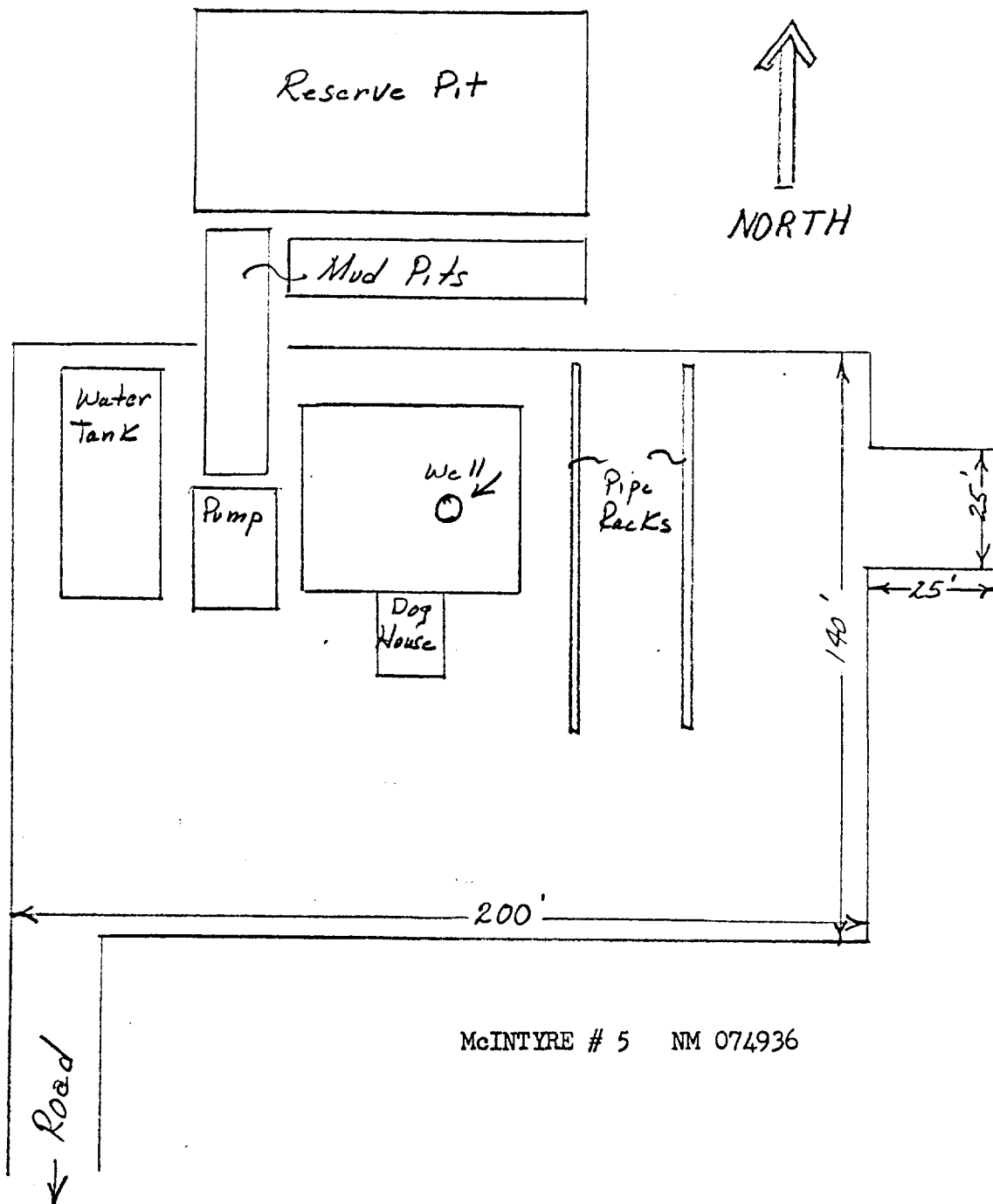
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	

Kennedy Oil Company

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P. O. Box 151

Artesia, New Mexico



McINTYRE # 5 NM 074936