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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 1 J 1993

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEO	UEOT E			DI E AND	AUTHORIZ		D. C. D. Bare, Terre	P		
I.	HEQ	TO TRA	UH A INSP	ORT OI	_ AND NA	TURAL GA	AS				
TO TRANSPORT OIL AND NATURAL GAS Operator								Well API No.			
Mack Energy Corporat	ion 🗸										
Address											
P.O. Box 1359, Artes	ia, NM	8821	1-135	59	তি ক	on (Diagna anni)	ain) 17.6	fective	2/1/02		
Reason(s) for Filing (Check proper box)		<i>~</i>	т		نققا	er (Please explo nge we11				doral	
New Well	Oil	Change in	Dry G			nge werr McIntyre			tyre re	Terar	
Recompletion	Casinghe	ad Gas	, ,		LU	ricintyre	DK 16d	CIGI			
Gazage and open	 		Inc	. Box	151, Art	esia. NM	88210				
II. DESCRIPTION OF WELL	AND LE	ASE _									
Lease Name	· · · · · · · · · · · · · · · · · · ·					w.X.X			of Lease No. Federal of XXXVIII NM 074936		
McIntyre DK Federal		5	Gra	yburg	Jackson	SR QN GB	SAI		I NPI U	14930	
Location Unit Letter P	_ :99	0	_ Feet F	rom The _S	outh Lin	e and <u>990</u>	F	et From The	East	Line	
Section 17 Township 17S Range 30E , NMPM, Eddy									County		
III. DESIGNATION OF TRAN	SPORT			ID NATU	RAL GAS			l of this fo	ome is to be se	amt)	
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88211					
Navajo Refining Company					P.O. Dr	awer 159 e address to wh	, Artes	1a, NM	orm is to be se	ent)	
Name of Authorized Transporter of Casinghead Gas					i .						
Conoco, Inc. If well produces oil or liquids,	Unit Sec.		Twp. Rge.		10 Desta Drive Ea			When?			
give location of tanks.	1 0	17	17S	30E	Yes	-	<u> </u>	1/13/72			
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool, gi	ve comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipl. Ready to	o Prod.		Total Depth	<u> </u>	L	P.B.T.D.	.,.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
							,	<u> </u>			
TUBING, CASING AND								The second secon			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			<u>s</u>	SACKS CEMENT		
											
	- 				 						
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW	ABLE		the soud to a	around top allo	numble for the	is denth or he f	or full 24 hou	rs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of To		oj ioaa	ои апа тиз	Producing M	ethod (Flow, pu	mp, gas lift,	etc.)	o. ja. 17 102	, <u>, , , , , , , , , , , , , , , , , , </u>	
Date Lust New Oil You 10 19mx	Date of Yest								Poster	SID 3	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size 3-12-93			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbis.			Gas-MCF lang of		
GAS WELL		<u></u>			-l						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				NCE			ISERV	ΔΤΙΟΝ Ι	DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 1 2 1993						
is true and compress to the best of my i					Date	Approve	יושוי	. <u></u>			
Cuisa Cata											
Signature					By ORIGINAL SIGNED BY						
<u> Črissa Carter Production Clerk</u>					MIKE WILLIAMS						
Printed Name	(505)	7/0 10	Title		Title	SUP	ERVISOR.	DISTRICT	7		
3/5/93 Date	(303)	748-128 Tele	phone N	₩o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.