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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCC- Artesia
1-W.L. Boone - Houston
1-R.J. Starrak - Midland
1-File

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1565

DEC 29 1972

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		O.C.C.	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		ARTESIA	
2. Name of Operator				7. Unit Agreement Name	
GETTY OIL COMPANY					
3. Address of Operator				8. Farm or Lease Name	
P. O. BOX 249, HOBBS, NEW MEXICO 88240				STATE "BE"	
4. Location of Well				9. Well No.	
UNIT LETTER A LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 16 TWP. 17-S RGE. 30-E NMPM				2	
				10. Field and Pool, or Wildcat	
				GRAYBURG-JACKSON	
15. Date Spudded				12. County	
11-28-72				EDDY	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-9-72		12-19-72		3688 GR	
20. Total Depth		21. Plug Back T.D.		19. Elev. Casinghead	
3950		3868			
22. If Multiple Compl., How Many				23. Intervals Drilled By	
-				0-3950	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
2598 -3822 GRAYBURG SAN ANDRES				YES	
26. Type Electric and Other Logs Run				27. Was Well Cored	
DRESSER ATLAS BHC ACOUSTILOG, LATEROLOG, PERF. FORM. & COLLAR				NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	509	11	240 Sx. Class H.	NONE
5-1/2	15.5	3948	7-7/8	1520 Sx. Class H.	NONE
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8	3808
31. Perforation Record (Interval, size and number)			30. TUBING RECORD		
(71 HOLES - .39")			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
NOTE: SEE ATTACHED SHEET FOR DETAIL.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2598-3822		
			5,250 Gal. 15% HCL Acid		
			235,000 Gal. Gelled Fresh Water		
			258,500# 20-40-Sand		
			NOTE: SEE ATTACHED SHEET FOR DETAIL.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
12-24-72		PUMP		PRODUCTION	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
12-29-72	24	2		52	58
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
PUMP	180				325
				Gas - Oil Ratio	
				1,115	
				Oil Gravity - API (Corr.)	
				36.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
VENTED					
35. List of Attachments					
Well logs and directional survey.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
ORIGINAL SIGNED BY					
SIGNED C. L. Wade		TITLE AREA SUPERINTENDENT		DATE DECEMBER 29, 1972	

WLG/bh

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2124	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2529	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2856	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	527	527	SURFACE AND REDBED				
527	1466	939	ANHYDRITE AND SALT				
1466	2210	744	ANHYDRITE				
2210	2572	362	ANHYDRITE AND LIME				
2572	2720	148	LIME				
2720	2796	76	LIME AND ANHYDRITE				
2796	3285	489	LIME				
3285	3397	112	LIME AND DOLOMITE				
3397	3738	341	LIME				
3738	3794	56	DOLOMITE				
3794	3950	156	LIME AND DOLOMITE				

GETTY OIL COMPANY
STATE "BE" WELL NO. 2

TOTALS: ACID: 5250 Gal.
FRAC: 235,000 Gal. 258,500 lb.

DECEMBER 15, 16, and 17, 1972

STAGE NO.	INTERVAL	HOLES (NO)	B.D. PRESS. (PSI)	15% HCl Acid (Gal)	Pad Vol. (Gal)	Frac Vol. (Gal)	Sd. Vol. 20-40 (lb.)	Action Ball Sealers (No.)	Max. Press. (PSI)	Min. Press. (PSI)	Avg. Inj. Rate (BPM)	ISDP (PSI)	SDP (Time/PSI)	Estimated Holes Treated (No.)
1	3704-3822	11	3800-5000	1,000	4,000	40,000	44,000	200# Benz.	5,300	5,000	29			13
Communicated -Fraced Together					2,000	30,000	33,000	10 Balls-Good	5,200	5,050	28	1,300	15'=1,275	10
2	3516-3603	15	2200-4200	750										
3	3356-3474	11	6,000	1,000	3,500	35,000	38,500	-----	6,000	4,600	24	1,400	15'=1,200	8
4	2967-3294	13	3,000	500	2,500	25,000	27,500	5-Good	5,600	5,000	24			
				500	2,500	25,000	27,500	-----	5,600	5,000	24-18	2,100	15'=2,000	10-13
5	2723-2828	13	6,000	500	2,500	25,000	27,500	5-Good	6,000	4,600	27			
				500	2,500	25,000	27,500	-----	6,000	4,600	25	1,500	15'=1,300	13
6	2598-2612	8	5,900	500	3,000	30,000	33,000	-----	5,600	3,800	21.5	1,600	-----	8
TOTALS	71	6,000		5,250	22,500	235,000	258,500	20-Good	6,000	3,800	-----	-----	-----	65