DISTRIBUTION

Form C-104

NEW MEXICO OIL, CONSERVATION COMMI 1.

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	
	LAND OFFICE	RECEI		GAS
	OIL	RELEI	VEL	
	TRANSPORTER GAS			
	OPERATOR 2	APR 30	1973	
1.	PRORATION OFFICE	L		
	General American Oil Company of Texas C. C.			
	Address ARTESIA, DEFIGE			
	P. O. Box 416 Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box)		Other (Please explain)	D GAS MUST NOT BE
	New Well Recompletion	Change In Transporter of: Oil Dry Ga	s FLARED A	D GAS MUST NOT BE
	Change in Ownership	Casinghead Gas Conder	unless 4	EXCEPTION TO Pulc 30
			IS OBTAIN	Èi
	If change of ownership give name and address of previous owner			
II.	Lease Name	Well No. Pool Name, Including F	ormation Grayburg Kind of Lea	se Lease No.
	Randel	1 Grayburg-Jacks	son & S. A. State, Fede	ral or Fee Fed. NM - 7752
	Location	2		
	Unit Letter;	O Feet From The South Lin	e andFeet From	The East
	Line of Section 7	mship 17-S Range	30-E , NMPM,	Eddv County
	Line of Section 100	ilon.p		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	oved copy of this form is to be sent)
	Name of Authorized Transporter of Oil Navajo Refining Company	Pipe Line Division	North Freeman Avenue	Artesia, N. M. 88210
	Name of Authorized Transporter of Cas		The state of the s	oved copy of this form is to be sent)
	Being tested by Phill			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen
	give location of tanks.	P 7 17-S 30-E	NO	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\mathbf{x} = \mathbf{x}$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	March 21, 1973	April 18, 1973 Name of Producing Formation	3285 '	3279 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 3661 GL	Name of Producing Formation Grayburg & San Andres		3230'
	Perforations 2552 - 2560 (16)	2654'-2662' (16): 2758	3'-2764' (8)	Depth Casing Shoe
27	72'-2776'(8); 2816'-2820	' (4); 3030'-3032'(4); 3	060'-3064'(8); 3103'-0	5 1 (4) 3285 1
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	Q 5/Q" 20#		
	12 1/4" 7 7/8"	8 5/8" 20# 4 1/2" 9.5#	3285' KB	350
				350
	7 7/8"	4 1/2" 9.5# 2 3/8" OD 4.7# EUE	3285 ' KB 3230 '	
V.	. TEST DATA AND REQUEST FO	4 1/2" 9.5# 2 3/8" OD 4.7# EUE OR ALLOWABLE (Test must be a	3285 KB 3230 fter recovery of total volume of load o	350 il and must be equal to or exceed top allow-
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V.	7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks April 18, 1973 Length of Test	2 3/8" OD 4.7# EUE OR ALLOWABLE (Test must be a able for this de	3285 KB 3230 feer recovery of total volume of load of the period of the for full 24 hours) Producing Method (Flow, pump, gas)	il and must be equal to or exceed top allow-
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V.	7 7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks April 18, 1973 Length of Test 24 hours Actual Prod. During Test 122 Barrels	2 3/8" OD 4.7# EUE OR ALLOWABLE (Test must be a able for this de Date of Test April 24, 1973 Tubing Pressure Oil-Bbis.	3285 KB 3230 September of total volume of load of the period of total volume of load of the period of total 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls.	il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
V.	7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks April 18, 1973 Length of Test 24 hours Actual Prod. During Test 122 Barrels GAS WELL Actual Prod. Test-MCF/D	2 3/8" OD 4.7# EUE OR ALLOWABLE (Test must be a able for this de Date of Test April 24, 1973 Tubing Pressure Oll-Bbis. 104 Length of Test	3285 KB 3230 Set of the state o	il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF 113 Gravity of Condensate
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