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NEW MEXICO OIL CONSERVATION COMMIS N REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE	AUTHORIZATION TO TRA	NO OKT OIL AND NATURAL	
	OIL	1	RECEIV	ED
	TRANSPORTER GAS			
	OPERATOR		AUG 3 1973	
ı.	PROPATION OFFICE			
	General American Oil Company of Texas			
	General American Oil Company of Texas D.C.C. Address ARTESIA, OFFICE			
	P. O. Box 416 Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Hook-up Gas on	New Well
	Recompletion Oil Dry Gas			
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner Allowable cancelled 6-18-73 for failure comply with Rule 306.			
IX.	DESCRIPTION OF WELL AND LEASE [ease Name			
	Lease Name Randel	l Grayburg-Jac	Grayburg	
	Randel I Grayburg-Jackson & S. A. State, Federal or Fee Fed. NM 7752			
	Unit Letter P; 330 Feet From The South Line and 330 Feet From The East			
	Line of Section 7 Tox	wnship 17-S Range	30-E , NMPM,	Eddy County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Navajo Refining Company	Pipe Line Division	North Freeman Avenue	Artesia, N. M. 88210
	Name of Authorized Transporter of Cas			oved copy of this form is to be sent) Odessa. Texas 79760
	Pnillip	OS Petroleum Company Unit Sec. Twp. Rge.	Phillips Building Is gas actually connected? W	Odessa, Texas 79760
	If well produces oil or liquids, give location of tanks.	P 7 17-S 30-E	Yes	8-1-73
	If this production is commingled with	th that from any other lease or pool,	i	
IV.	COMPLETION DATA Oi. Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completic	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			<u> </u>	Depth Casing Shoe
	Perforations Depth Casing shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	_i
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date I list New Oil Hair 10 14m2			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
			<u> </u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Ploat 100(-19101) D	S, 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
	_			
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
• ••	I hereby certify that the rules and regulations of the Oil Conservation		AUG 3 1973	
			APPROVED	APPROVED, 19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett	
	EDUTO IN LINE CHIEF COMPLETE CO. MIC SEEL OF MY MICHES BE THE COMPLETE CO.		OU AND DED INCOCCTUA	
	sikel M		This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	W. E. Walter (Signature)		tests taken on the well in accordance with RULE 111.	
	District Superintendent			ust be filled out completely for allow-
	(Title)		able on new and recompleted	AG112.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

August 2, 1973 (Date)