

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
on reverse side)

RECEIVED

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit P, 330' FSL & 330' FEL

14. PERMIT NO.

30-015-04258

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3661' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-7752

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Randel Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson
SR-0-G-SA

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 7, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XXX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CASING RECORD: 12-1/4" hole, 8-5/8" 20# set @ 525' cmtd./100 sk Class C, TOC 205' (calc.)
7-7/8" hole, 4-1/2" 9.5# set @ 3285' cmtd./350 sk Class H, TOC 1656' (Calc.)

NOTE: Hole will be circ. w/9.5 ppg mud-laden fluid from TD to surface & fluid level will be static prior to setting 1st plug. Cement for all plugs will be Class "C" w/2% CaCl₂ mixed at 14.8 ppg w/a yield of 1.32 ft³/sack.

- GIH w/tbg. to 3279'. Mix & pump 15 sk Class "C" cmt. Pull up hole & reverse out cmt.
- GIH w/cmt. retainer & set at 2500'. Mix & pump 68 sk Class "C". Pump 63 sacks cmt. below retainer. Spot 5 sk cmt. on top of retainer.
- Determine free-point of 4-1/2" csg. TOC is calc. to be @ 1656'. GIH w/nitro-bucket to first collar above free point and set off charge. Pull and lay down csg. [Spot 100' cmt. across csg. stub (50' in/out)]. [TAG PLUG]. ~~SS~~ as per J. Blanton.
- GIH w/tbg. to 575'. Mix & pump 29 sk Class "C" cmt. down tbg. This plug will extend upwards to 50' above 8-5/8" csg. shoe. [TAG] Pull up hole & reverse out cement.
- Determine free point of 8-5/8" csg. TOC outside casing is calc. to be @ 205'. GIH w/nitro-bucket to first collar above free point and set off charge. Pull & LD casing [Spot 100' cmt. across csg. stub (50' in/out)]. [TAG PLUG]. ~~SS~~
- GIH w/tbg. Tag top of plug at 475'. Pull up hole to 28'. Mix & pump 16 sk Class "C" cmt. to surface. Backfill all pits & holes. Erect abandonment marker. Clean up location.
- Cut off csg. 3' below ground level.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.M. Sanders

TITLE

Supervisor, Regulation &
Proration

DATE 7/13/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FOR:
TITLE

CHIEF, REGULATION & PRORATION

DATE

7-24-89

*See Instructions on Reverse Side