Submit - Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New CIPIE 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Additional   April	1000 Rio Brazos Rd., Aztec, NM 87410	REQ	JEST F	OR.	ALL	OWAE	SLE AND	AUTHORI	ZATION AC				
MARTED ENERGY COPPORATION OF TRANSPORTER OF DIA AND NATURAL GAS  P. O. Drawer 217, Artesia, NM 88210 ANTESIA, DIFFE  P. O. Drawer 217, Artesia, NM 88210 ANTESIA, DIFFE  BEAUGINET STRING (Charge proper box)  Change in Departer  Change of specific proper box)  Change in Departer  Change of specific proper box)  Change in Departer  Change of specific proper box)  Change of specific			TOTRA	NS	POP	JAPZ	DANT NA	I UHAL G	NO   Well	API No.			
MARTED ENERGY COLOROSALON / ATTESTS, N.M. 88210 ANTESN, OFFICE  P. O. Drawer 277, Artasia, N.M. 88210 Calege in Transporter of Change in Transporter of Change in Condense Consequence of Change in Transporter of Change in Condense Consequence Co	Operator	antics					<b>J</b> .		1		792		
P. O. Drawel 2177, Artesia, N. 88210  Chaege in Transporter of Example Action of Chaege in Transporter of Chaege in Operator Ch	Marbob Energy Corpor	ation	<u>/</u>			<del>- C. C</del>	<del>. D</del>						
Respectory for Filing (Cheef proper box) New Well   Change in Transporter of Change in Transporter of Change in Open Change in	Address D. O. Drawer 217 A7	rtesia.	NM 8	821	0	RTESIA,	OFFICE						
Canage in Transporter of Change in Transporter of Change in Operator   Categories of Condensis   Con							Oth	er (Please expl	ain)				
Recompletions   Change to Grant   Change to Grant   Change to Grant   Change to Grant operator   Change To Township   75   Range   300   Feet From The South   Los and   230   Feet From The East   Line Endow   Change Township   178   Range   30E   Change Township   178   Range   178   Change Township   178   178   178   Chand township   178   178   178   Change Township   178   178   17	F 1		Change in	Tran	sporte	r of:		nee	770 2/4/	01			
Catage in Operator   Catagebard Gas   Condensate		Oil	X	Dry	Gas	닏		EITECT1	ve 3/1/	<i>)</i>			
Comparison of pressure   Comparison of the com	· [-]	Casingher	ad Gas 🔲	Con	densal	e 🗌						<del></del>	
DESCRIPTION OF WELL AND LEASE   Wall No.   Rock Natura, Including Formation   Greby Jackson SR Q Grby SR   Referent   MR-7752   MR-7752	f change of operator give name												
Lises Name   Product   P													
Activity of the product of the policy of the product of the policy of						n Locato							
Legisla   Line	Lease Name Pandall Federal	Lease Name							son SR Q Grbg SA				
Unit Letter P				ــــــــــــــــــــــــــــــــــــــ									
Section 7 Township 17S Range 30E NMFM. Eddy County    Section 7 Township   17S Range 30E NMFM. Eddy County   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Particle   Part	<del>-</del>	. 33	0	Feel	t From	The So	outh Lie	e and33	<u> 80                                   </u>	eet From The	<u>East</u>	Line	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Designate Transporter of Oil   O	Unit Letter	_ •					•			Eđđu	,	County	
Name of Authorized Transporter of Oil  Read of Ref. Inting Co.  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form to a be seen)  If well produces oil or liquids,	Section 7 Townshi	p 1	7S	Ran	nge	30E	, N	мрм,				County	
Name of Authorized Transporter of Oil  Read of Ref. Inting Co.  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form to a be seen)  If well produces oil or liquids,			en of o	TT A	A NITS	NATTI	RAI. GAS						
Name of Authorites Integrated to the Real Nation Registration of Country Resistant P. O. Drainer 159, Artesisia, INI 88210  Nature of Authoritize Transporter of Casingheed Gas	II. DESIGNATION OF TRAN		or Conde	nsate	רי מנוד		11000000 1011					int)	
West   Produces oil or liquids,   Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When 7		XX			L	J	P. O. Drawer 159, Artesia, NM 88210						
If well produces oil or liquids,   Unit   Sec.   Twp.   Rge.   It gas actually connected?   When ?	Name of Authorized Transporter of Casing	ghead Gas		or I	Dry Ga	18	Address (Giv	e address to w	hich approved	d copy of this f	orm is to be se	int)	
If well production is commissiped with that from any other lease or pool, give comminging order aumber:  V. COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res V Diff Rer'v Designate Type of Completion - (X)  Date Spudded Date Compl. Ready to Prod.  Date Spudded Date Completion - (X)  Date Spudded Date Compl. Ready to Prod.  Date Spudded Date Completion - (X)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe   TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Date First New Oil Run To Tank Date of Test  Length of Test  Actual Prod. During Test  Oil - Bibls.  Water - Bibls.  Gas WELL  Actual Prod. Test - MCP/D  Length of Test  Casing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  JAN 3 1 1991  Date Approved  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title Supervision, District 11							ļ <u></u>		l un-	, ?	<del></del>		
Tubing Casing And Cementing Method (Plote, back pr.)  Tubing Pressure  U. Test DATA AND REQUEST FOR ALLOWABLE OIL WELL Outs First New Oil Run To Tank Date of Test Length of Test Actual Prod. Duting Test Oil - Bbls.  Gas Well Oil - Bbls.  Casing Pressure Casing Pressure Casing Pressure Casing Method (plote, back pr.)  Tubing Pressure Caning Method (plote, back pr.)  Tubing Pressure Caling Method (plote, back pr.)  Tubing Pressure Coll Conservation Length of Test Casing Method (plote, back pr.)  Tubing Pressure Coll Conservation Length of Test Casing Method (plote, back pr.)  Tubing Pressure Coll Conservation Length of Test Casing Method (plote, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Date France Coll Conservation Length of Test Casing Method (plote, back pr.)  Tubing Pressure (Shut-in)  Testing Method (plote, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Date Conservation Length of Test Caning Pressure (Shut-in)  Date Conservation Length of Test Caning Pressure (Shut-in)  Date Conservation Length of Test Caning Pressure (Shut-in)  Date Approved  By Onicinal Signetor  By Onicinal Signetor  By Onicinal Signetor  Title Supervisors, District 19	If well produces oil or liquids,	1 -	•				ls gas actuali	y connected?	When		;		
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Name of Producing Formation  Top Oil/Gat Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS-MCP  Casing Pressure  Choke Size  GAS-MCP  Oil - Bbis.  GAS-WELL  Actual Prod. During Test  Oil - Bbis.  GAS-WELL  Actual Prod. During Test  Oil - Boils.  Date of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Date Approved  By  ORGINAL SIGNED BY  MIKS WILLIAMS  Title  Production Ready to Prod.  Diff Reav  Date Approved  By  ORGINAL SIGNED BY  MIKS WILLIAMS  Title  SUPERVISOR, DISTRICT If  Taken Supervisor, District If  Title  Title  Title  Title  Title  SUPERVISOR, DISTRICT If  Taken Supervisor, District If  Title  SUPERVISOR, DISTRICT If	give location of tanks.		1 '	I			ing order num	ber:					
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Include With add that the information given above in an accomplete with sad that the information given above in an accomplete to the best of my improvedege and besief.  Signature  Ricorda Nelson  Production Clerk  Title  Title  Title  Title  SUPERVISOR, DISTRICT If  Title  Title  Title  SUPERVISOR, DISTRICT If	If this production is commingled with that	from any or	ner lease or	pooi,	, give i	Minimg.							
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Tubing Depth  Tubing Depth  Tubing Depth  Depth Cating Shoe  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Date Approved  By ORIGINAL SIGNED BY MIKE WILLIAM'S  Signature Rhonda Nelson Production Clerk Rhonda Nelson Production Clerk Tube Title Phinted Name Table  Testing Melhoad (Name Table)  Title Title Title SUPERVISOR, DISTRICT If  Testing Name Table Title Title SUPERVISOR, DISTRICT If  Testing Name Table  Title Testing Name Table  Title SUPERVISOR, DISTRICT If  Testing Name Table  Title Testin	V. COMPLETION DATA		Oil Wel		Gas	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Speaded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Tubing Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth SET  SACKS CEMENT  HOLE SIZE  CASING a TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Trest must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas- MCF  GAS WELL  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tolendy or condensate (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  JAN 3 1 1991  Date Approved  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  Printed Name  748-3303  Title  Title  Title  Title  First Printed Name  Title  Title  Title  Title  SUPERVISOR, DISTRICT If  Title  Title  Title  Title  SUPERVISOR, DISTRICT If	Designate Type of Completion	- (X)	i	j	İ			<u></u>	<u> </u>	1	<u></u>		
Perforations  Tubing Casing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  Tubing Casing And Cementing Record  Hole Size  Casing a Tubing Size  Depth Set  Sacks Cement  For Allowable  Oil Well (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Task  Date of Test  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbis.  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Gas - MCF  Oil - Bbis.  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I ferstly certify that the rules and regulations of the Oil Conservation Ibivision have been compiled with and that the information given above is trul and complete to the best of my tap-widege and belief.  Signature Rhonda Nelson  Production Clerk Title Title Title Title Title Supervisore, District if  Title Supervisore, District if  Title Title Title Title Supervisore, District if  Title Supervisore, District if  Title Supervisore, District if		Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  Gas-MCF  Actual Prod. Test - MCF/D  Length of Test  Water - Bbls.  Gas-MCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  If herby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is trul and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Title Prince Name  748-3303  Title SUPERVISOR, DISTRICT IN  TUBENDOR No.  Title SUPERVISOR, DISTRICT IN  TUBENDOR NO.  Title SUPERVISOR, DISTRICT IN  TUBENDOR NO.							Ton Oil/Gas	Pav		Tubing Den	Tubing Depth		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Gas. MCF  Total Prod. During Test  Oil - Bbls.  Gas. MCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tosting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tosting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Ohoke Size  OIL CONSERVATION DIVISION  JAN 3 1 1991  Date Approved  By  ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  Printed Name  748-3303  Title  Title  SUPERVISOR, DISTRICT IN  Title  Title  SUPERVISOR, DISTRICT IN  TITLE TITLE TO THE PROPERS NO.	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1.00 011 111	- ',						
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Gas-MCF  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbls.  Gas-MCF  Water - Bbls.  Gas-MCF  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulation of the foil Conservation Division have been compiled with and that the information given above by total and compilete to the best of my trapwedge and belief.  VI. OPERATOR Net CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulation of the foil Conservation Division have been compiled with and that the information given above by total the rules and regulation of the foil Conservation  VI. OPERATOR STRIPLATE OF COMPLIANCE I hereby certify that the rules and regulation of the foil Conservation Division have been compiled with and that the information given above Signature Rhonda Nelson Production Clerk Title Title SUPERVISOR, DISTRICT IS TITLE SUPERVISOR, DISTRICT IS TITLE SUPERVISOR, DISTRICT IS		ــــــــــــــــــــــــــــــــــــــ					<u> </u>			Depth Casin	g Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS SEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Gas- MCF  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Length of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  JAN 3 1 1991  Date Approved  By  ONGINAL SIGNED BY  MIKE WILLIAM'S  Title  Printed Name  748-3303  1/28/91  Title  Title  SUPERVISOR, DISTRICT IS	Репопион										<u> </u>		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS SEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Gas- MCF  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Length of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  JAN 3 1 1991  Date Approved  By  ONGINAL SIGNED BY  MIKE WILLIAM'S  Title  Printed Name  748-3303  1/28/91  Title  Title  SUPERVISOR, DISTRICT IS			TUBING	, CA	SIN	G AND	CEMENT	NG RECO	RD	<del></del>	210/0 051		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producting Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION DIVISION  JAN 3 1 1991  Date Approved  By  ORIGINAL SIGNED BY  MIKE WILLIAM'S  Title  Fristed Name  1/28/91  Telephone No.	HOLE SIZE	TUDING CITE						DEPTH SE	<u> </u>		SACKS CEMENT		
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is unuland complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Rhonda Nelson  Production Clerk Title  Telepope No.  Title  Supervisor, District if  Title  Supervisor, District if  Title  Supervisor, District if  Title  Supervisor, District if							ļ		<del> </del>				
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is unuland complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Rhonda Nelson  Production Clerk Title  Telepope No.  Title  Supervisor, District if  Title  Supervisor, District if  Title  Supervisor, District if  Title  Supervisor, District if													
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is unuland complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Rhonda Nelson  Production Clerk Title  Telepope No.  Title  Supervisor, District if  Title  Supervisor, District if  Title  Supervisor, District if  Title  Supervisor, District if													
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above is unuland complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Rhonda Nelson  Production Clerk Title  Telepope No.  Title  Supervisor, District if  Title  Supervisor, District if  Title  Supervisor, District if  Title  Supervisor, District if	W MICE DATA AND REQUE	ST FOR	ALLOW	ABI	LE								
Date First New Oil Run To Tank  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Choke Size  Choke Size  Choke Size  Casing Pressure (Shut-in)  Choke Size	OII WELL. Test must be after	recovery of	total volum	e of lo	oad oil	and mus	t be equal to o	r exceed top a	llowable for I	his depth or be	for full 24 ho	urs.)	
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Water - Bbls.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I herby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk  Printed Name  1/28/91  Telephone No.	Date First New Oil Run To Tank	Date of 7	l'est				Producing N	lethod (Flow,	рштр, даз сус	, εις.)			
Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pilot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Ibivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk  Title  Title  Title  SUPERVISOR, DISTRICT IN  Telephone No.							Casing Pres	gire		Choke Size	Choke Size		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Printed Name  1/28/91  Telephone No.  Printed Name  Telephone No.							Casing 1100						
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rhonda Nelson  Production Clerk Printed Name 1/28/91  Telephone No.  Title  Title  SUPERVISOR, DISTRICT 19		Oil - Bhls.					Water - Bbl	s.		Gas- MCF	Gas- MCF		
Actual Prod. Test - MCF/D  Length of Test  Tosting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Printed Name  748-3303  Title  Title  Title  SUPERVISOR, DISTRICT IS	Actual Prod. During Test	Oil - Bu	13.										
Actual Prod. Test - MCF/D  Length of Test  Tosting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rhonda Nelson  Production Clerk Printed Name  748-3303  Title  Title  Title  SUPERVISOR, DISTRICT IS										·			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I heraby certify that the rules and regulations of the Oil Conservation I heraby certify that the rules and regulations of the Oil Conservation I heraby certify that the rules and regulations of the Oil Conservation I heraby certify that the rules and regulations of the Oil Conservation I heraby certify that the rules and regulations of the Oil Conservation I heraby certify that the rules and regulations of the Oil Conservation I heraby certify that the rules and regulations of the Oil Conservation I heraby certify that the rules and regulations of the Oil Conservation I heraby certify that the rules and regulations of the Oil Conservation I have been complied with and that the information given above I have been complied with and that the information given above I have been complied to the best of my knowledge and belief.  By ORIGINAL SIGNED BY  MIKE WILLIAMS Title SUPERVISOR, DISTRICT IS  Title Title SUPERVISOR, DISTRICT IS	GAS WELL	MCF/D   Length of Test					Bbls. Conde	nsate/MMCF		Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation physision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Rhonda Nelson  Production Clerk Title Printed Name 1/28/91  Telephone No.	ACTUAL PROCESS - MICEPID									Chata Cia	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation I have been complied with and that the information given above	Tubing Method (pitot, back pr.)  Tubing Pressure (Shut-in)						Casing Pres	Casing Pressure (Shut-in)			CHORE SIZE		
Interby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  Printed Name  1/28/91  Telephone No.													
Interby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  Printed Name  1/28/91  Telephone No.	VI OPERATOR CERTIFIC	CATE C	F COM	PLI	LAN	CE	1		NSER\	/ATION	DIVISION	ON	
Signature Rhonda Nelson Printed Name 1/28/91  Telephone No.	and read the sales and read	ulations of th	he Oil Cons	etvau	ion								
Signature Rhonda Nelson Printed Name 1/28/91  By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IS Title SUPERVISOR, DISTRICT IS	ricial and have been complied with and	d that the in	IOLUMETRON R	IACH .	SVOOR		Dot	a Annroy	red	UF	117 U L 1		
Signature Rhonda Nelson Production Clerk Title Printed Name 1/28/91 Telephone No.  MIKE WILLIAMS SUPERVISOR, DISTRICT IS	is true and complete to the best of my	7		)			Dai	e whhina	·				
Signature Rhonda Nelson Production Clerk Title Printed Name 1/28/91 Telephone No.  MIKE WILLIAMS SUPERVISOR, DISTRICT IS	He formed a NI	Usa	~	/			Di		ODIGINA	L SIGNED	RY		
Printed Name 748-3303 Title SUPERVISOR, DISTRICT IT		<u></u>					∥ by.		ABUT W	L JIGHED LIJAMS		_ : :-	
7/28/91 Telephone No.	Rhonda Nelson	Prod	<u>luction</u>			<u> </u>	7:41		SUPPRV	isor. Dis	TRICT I		
1/28/91 Telephone No.			7	_		3	11 1100	<i></i>	UU; EIV	·			
	1/28/91 Date		-					۲		. ***	- A	التسنيين	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.