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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 30 1973

Operator General American Oil Company of Texas		O. G. C.
Address P. O. Box 416 Loco Hills, New Mexico 88255		ARTESIA OFFICE
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burch A	Well No. 28	Pool Name, Including Formation Grayburg-Jackson Grbg.	Kind of Lease State, Federal or Fee Fed. LC-028793-a	Lease No.
Location E. S. A.				
Unit Letter M	990	Feet From The South	Line and 330	Feet From The West
Line of Section 18	Township 17-S	Range 30-E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 19	Twp. 17-S	Rge. 30-E	Is gas actually connected? Yes	When April 17, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded March 28, 1973	Date Compl. Ready to Prod. April 17, 1973		Total Depth 3300'		P.B.T.D. 3294'			
Elevations (DF, RKB, RT, GR, etc.) 3632 GL	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 2443'		Tubing Depth 3244'			
Perforations 2443'-2451' (16); 2509'-2512' (6); 2552'-2557' (10) 2625'-30' (10); 2780'-88' (16); 2986'-88' (4); 2998'-3000' (4); 3022'-24' (4) 3070'-78' (16)					Depth Casing Shoe 3300"			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 20#		460' KB		100			
7 7/8"	4 1/2" 9.5#		3300' KB		320			
	2 3/8" OD 4.7# EUE		3244'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 17, 1973	Date of Test April 19, 1973	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure ----	Casing Pressure ----	Choke Size ----
Actual Prod. During Test 155 barrels	Oil-Bbls. 80	Water-Bbls. 75 L. W.	Gas-MCF 96

GAS WELL

37.43 acres = factor .925

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter (Signature)
District Superintendent
(Title)
April 25, 1973 (Date)

OIL CONSERVATION COMMISSION

APR 30 1973

APPROVED _____, 19____
BY **W. A. Grissett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.