Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions
at Bottom of Page NOV = 5 1992

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ				BLE AND AUTHORI				
I.		TOTR	ANSP	ORT OIL	AND NATURAL G	AS	ж-		
Operator Marbob Energy Corpor		I	Well API No. 30-015-20793						
Address P. O. Drawer 217, An	togia	NM	88210						
Reason(s) for Filing (Check proper box)	Lesia	, 1414	00210		Other (Please expl	ain)			
New Well		Change	in Transpo	orter of:	Effective				
Recompletion	Oil		Dry Ga		HITECTIVE	11/1/02			
Change in Operator X	Casinghe	ead Gas	Conden	isale	<u> </u>				
If change of operator give name and address of previous operator Pl	illip:	s Petr	oleum	Compan	y, 4001 Penbrook	c, Odessa	a, TX 79	762	· · · · · · · · · · · · · · · · · · ·
II. DESCRIPTION OF WELL		1 15: 1	<u> </u>	Lease No.					
Lease Name BURCH AA FEDERAL Well No. Pool Name, Including BURCH AA FEDERAL 28 GRBG JAC						g Formation Kind of Lease Lease No. KSON SR Q GRBG SA XXXX LC-028793A			
Location	· · · · · · · · · · · · · · · · · · ·								
Unit Letter M : 990 Feet From The					•		Feet From The W Line		
Section 18 Township	p	17S	Range		30 <u>Еммрм,</u>		EDDY		County
III. DESIGNATION OF TRAN	SPORT	ER OF	OIL AN	D NATU	RAL GAS				.1
Name of Authorized Transporter of Oil		or Cond			Address (Give address to wi	hich approved	copy of this for	rm is to be set	u)
TA Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)								
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	7	 	
give location of tanks.	<u> </u>	<u> </u>			<u> </u>				
If this production is commingled with that IV. COMPLETION DATA	from any o	dier lease o	r pool, giv	ve comuning)	ing order number:				
		Oil We	ell (Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		l	l		Track Name	1	nn mn		<u> </u>
Date Spudded	Date Cor	npl. Ready	to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth			
Perforations					I	Depth Casing Shoe			
		TIDING	CASI	NG AND	CEMENTING RECOR	RD.	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT			
HOLE SIZE						00Sted 10:3			
						11-20-42			
						$-chg \cdot Q$			
			erne e				J	<i>\'</i>	
V. TEST DATA AND REQUES	ST FOR	ALLUY	V ABLE	ail and more	he equal to or exceed ton all	lowable for this	depth or be fo	or full 24 hour	s.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)								
Date First New Oil Run 10 1ank	Date of T	i est					Choke Size		
Length of Test	Tubing Pressure				Casing Pressure	·			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Gas- MCF			
GAS WELL	<u> </u>				<u></u>	<u> </u>			
AS WELL tual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIAN	ICE	OII CON	JSEDV/	TION F	OIVISIO	N
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION				
Division have been complied with and that the information given according to the best of my knowledge and belief.					Date ApprovedNOV 1 0 1992				
Khonda Millon									
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS				
Rhonda Nelson Production Clerk Printed Name Tide					Title SUF	ERVISOR.	DISTRICT	18	
11/2/92 Date			48-330 lephone N						

ing an artist digital in the equation of in the country of the condition is a second to the control of the cont INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.