

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR General American Oil Company of Texas						MAY 24 1973	
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255						OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL and 1650' FEL Sec. 19 - 17S - 30E At top prod. interval reported below At total depth						14. PERMIT NO. _____ DATE ISSUED _____	
5. LEASE DESIGNATION AND SERIAL NO. LC - 028793-c		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____					
7. UNIT AGREEMENT NAME _____						8. FARM OR LEASE NAME Burch "C"	
9. WELL NO. 35						10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 19 - 17S - 30E						12. COUNTY OR PARISH Hddy	
13. STATE New Mexico						15. DATE SPUDDED 4-12-73	
16. DATE T.D. REACHED 4-19-73		17. DATE COMPL. (Ready to prod.) 5-5-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3616' GL		19. ELEV. CASINGHEAD 3615'	
20. TOTAL DEPTH, MD & TVD 3450'		21. PLUG, BACK T.D., MD & TVD 3445'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2566' - 3326' Grayburg and San Andres						25. WAS DIRECTIONAL SURVEY MADE NO.	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Gamma Ray, Caliper						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	20#	511' KB	12 1/4"	100 sacks		NONE	
4 1/2"	9.5#	3450' KB	7 7/8"	300 sacks		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/2"	3000'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2566'-2571' (10H); 2578-2581' (6 H)				DEPTH INTERVAL (MD)			
2642'-2645 (6 H); 2684'-2688' (8H)				AMOUNT AND KIND OF MATERIAL USED			
2944'-2952 (16 H); 3148'-3152' (8 H)				See Reverse Side			
3230'-3234 (8 H); 3293'-3295' (4H)							
3308'-3312 (8 H); 3322'-3326' (8H)							
33. PRODUCTION							
DATE FIRST PRODUCTION May 6, 1973		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-15-73	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD →	OIL—BBL. 65	GAS—MCF. 70	WATER—BBL. 69 BLM	GAS-OIL RATIO
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL. 65	GAS—MCF. 70	WATER—BBL. 69 BLM	OIL GRAVITY-API (CORR.) RECEIVED	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips						TEST WITNESSED BY MAY 23 1973	
35. LIST OF ATTACHMENTS Logs & Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED J. E. Hatter		TITLE District Superintendent			DATE May 22, 1973		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills	2556'	2575'	Sand Shows in offset well.	Top Queen	2070'	+1556'
Metex	2640'	2732'	Sand Stringers	" San Andres	2832'	+ 794'
Lov. SD.	2940'	2966'	Sand	" Lov. SD	2936'	+ 690'
Sand Andres	3145'	3326'	Dolomite showing oil in spots.			
TREATMENTS:	3293'	3326'	Fraced with 30,000# 20/40 sand and 30,000	gallons gelled water.		
	3230'	3240'	Acidized with 3,000 gallons acid. 15%			
	3148'	3152'	Acidized with 2,000 gallons acid. 15%			
	2944'	2952'	Fraced with 20,000# 20/40 sand and 30,000	gallons gelled water.		
	2642'	2688'	Fraced with 30,000# 20/40 sand and 30,000	gallons gelled water.		
	2566'	2581'	Fraced with 30,000# 20/40 sand and 30,000	gallons gelled water.		