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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAY 24 1973

Operator General American Oil Company of Texas		O. C. C.
Address P. O. Box 416 Loco Hills, New Mexico 88255		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burch "C"	Well No. 35	Pool Name, Including Formation Grayburg-Jackson & San Andres	Kind of Lease State, Federal or Fee	Lease No. Fed LC-028793-c
Location Unit Letter O ; 330 Feet From The South Line and 1650 Feet From The East Line of Section 19 Township 17-S Range 30-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue Artesia, N. M. 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 19	Twp. 17-S	Rge. 30-E
Is gas actually connected? Yes		When May 5, 1973		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded April 12, 1973	Date Compl. Ready to Prod. May 5, 1973		Total Depth 3450'		P.B.T.D. 3445'			
Elevations (DE, RKB, RT, GR, etc.) 3616' GL	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 2566'		Tubing Depth 3000'			
Perforations 2566'-71' (10 H); 2578'-81' (6 H); 2642'-45' (6 H); 2684'-88' (8H); 2944'-52' (16H); 3148'-52' (8H); 3230-34' (8H); 3293-95' (4H); 3308-12' (8H); 3322-26' (8H); 3450'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" 20#		DEPTH SET 511' KB		SACKS CEMENT 100			
7 7/8"	4 1/2" 9.5#		3450' KB		300			
		2 3/8"		3000				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 6, 1973	Date of Test May 15, 1973	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure ----	Casing Pressure ----	Choke Size ----
Actual Prod. During Test 134 Barrels	Oil-Bbls. 65	Water-Bbls. 69 BLW	Gas-MCF 70

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter  
District Superintendent

May 22, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 24 1973  
BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.