Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department
AUG 0 6 1993 OIL CONSERVATION DIVISION

P.O. Box 2088

RÉCEIVED See Instructions at Bottom of Page

DISTRICT III		Sa	anta Fe	, New M	exico 8750	04-2088	•	• • • • • • • • • • • • • • • • • • • •		1	
1000 Rio Brazos Rd., Aztec, NM 87410	REOL	JEST F	OR AI	LOWAF	RLE AND	AUTHORI	ZATION				
I.						TURAL GA					
Operator					Weil			API No.			
Marbob Energy Corpor				15- 20794							
Address	toria	NIM O	88210			1. 3.			•	•	
P. O. Drawer 217, Ar	Lesia,	NIT O	10210		X Oth	er (Please expl	ain)				
Reason(s) for Filing (Check proper box)		Change is	n Tranto	orter of		e from L		Unit			
New Well	Oil ·	Change	Dry G		_	Burch					
Change in Operator	Casinghea	ad Gas	Conde	,,		tive 8/1		. " 33			
If change of operator give name			1.,				<u> </u>				
and address of previous operator						· · · · · · · · · · · · · · · · · · ·					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includin						g Formation Kind of Lease				ase No.	
Ţ: :: : :								Federal or Kee			
Location		1 101			<u></u>		·				
Unit Letter O	3	30	_ Feet Fi	on The S	Lin	e and16	50 Fo	et From The _	E	Line	
						E.J.J.,					
Section 19 Township	17	S	Range	30	E N	MI'M,				County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Compan					·	Sox 159,					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					1	re address to wh				и)	
GPM Gas Corporation If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		nbrook, y connected?	When)		
give location of tanks.) Omi	5000		1	is gas access	, compaca.	1	•			
If this production is commingled with that f	rom any oti	her lease or	pool, gi	ve comuningl	ing order num	ber:					
IV. COMPLETION DATA					·						
Designate Type of Completion	- (X)	Oil Wel	11 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ıpl. Ready t	o Prod.		Total Depth	<u> </u>	J	P.B.T.D.	<u> </u>	.1	
Zam zampii zampi											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe			
											Perforations
		TUBING	. CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE						DEPTH SET			SACKS CEMENT		
	TIOLE GIZE OF TOTAL CONTROL OF THE C							Post ID-3			
					•			8-20-93			
								she be name			
								0			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE						6.11 24 1	- 1	
OIL WELL (Test must be after re			of load	oil and must	be equal to or	exceed top allo ethod (Flow, pu	mable for thu	depih or be j	or Juli 24 hour	5.)	
Date First New Oil Run To Tank	Date of Te	est			Fromeing ivi	enion il ion, pi	unp, gas igi, e	,			
Length of Test Tubing Pressure					Casing Press	ure		Choke Size			
ZERGUI VI TOU											
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	,		Gas- MCF			
	<u> </u>				<u></u>						
GAS WELL								131 1111 12			
Actual Prod. Test - MCF/D Length of Test					Bbis, Condensate/MMCF			Gravity of Co	onocnazie		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
rosting intentos (passi, oscia pr. s					·						
VI. OPERATOR CERTIFIC.	ATE OF	COM	PLIAN	(CE		DIL CON	ICEDV/			N.I.	
I hereby certify that the rules and regula	tions of the	Oil Conse	rvation			JIL CON	SENVA	I ION L	DIVISIO	1 1	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					ALIC 1 1 4000						
is true and complete to the best of my 2	V	7			Date	Approve	a	AUG 1	1 1993	• .	
Khonda M. B	$y_{\mathcal{O}_2}$)									
Signature					ByORIGINAL SIGNED BY						
Rhonda Nelson Production Clerk					Title Supervisor, district #						
Printed Name 1993		74	1146 !8-330	73	Title.	SUPI	RVISOR,	DISTRICT	11		
Date			ephone N								

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.