

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-20794

5. Indicate Type of Lease

FEDERAL

6. State Oil & Gas Lease No.

LC-028793C

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

WIW

OTHER

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

P. O. BOX 227, ARTESIA, NM 88210

4. Well Location

Unit Letter 0 : 330 Feet From The SOUTH Line and 1650 Feet From The EAST Line

Section 19 Township 17S Range 30E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU PU, NU BOP, TOH W/PKR, RUN 4 1/2" CIBP, SET CIBP @ 3066', TST PLUG 3000# - OK, PULL UP HOLE, SET PKR 2902', ESTB RATE 3 BPM @ 2100#, RUN 4 1/2" SV EASY DRILL, SET @ 2895', MIX CMT, PMP 150 SX CLASS C CMT W/2% CC, SQZ TO 2500 PSI, COULD NOT PMP INTO PERFS, TOH W/ STINGER, TIH W/4 1/2" SV EASY DRILL, SET @ 2532', ESTB RATE 3.5 BPM 700 PSI, PMP 575 SX CLASS C W/2% CC, STAGE THE LAST 7 BBLs, HOLDING 1200 PSI, TOH W/STINGER, TIH W/ 4 1/2" R4 PKR, FOUND HOLE IN 4 1/2" CSG BETWEEN 460-525', PUMP 150 SX CLASS C W/2% CC DOWN 4 1/2" CSG, CIRC OUT OF SURFACE VALVE, CIRC 50 SX TO PIT (CMT MIXED 50 SX THICKATROPIC / 100 SX CLASS C W/2% CC), WOC, DO CMT FROM 390-530', TSTD 500 PSI FOR 10 MIN - OK, LOWER TBG, TAG CMT 2462', DO SV & CMT, TST TO 500 PSI 20 MIN - OK, LOWER TBG, TAG SV, DO SV & CMT, FELL THRU @ 2962', TSTD 500# - OK, LOWER TBG, TAG CIBP & DO, CLEAN HOLE TO BOTTOM 3376', TOH, TIH W/2 3/8" SALTA TBG W/4 1/2" R4 PC PKR, SET @ 3056', DISPLACE HOLE W/PKR FLUID, SET PKR, RUN 30 MIN INTEGRITY TEST TO 300 PSI, MADE A GOOD CHART, PUT ON INJECTION, RD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin Cockrum TITLE Production Clerk DATE 11/17/98

TYPE OR PRINT NAME TELEPHONE NO. 748-3303

(This space for State Use)

APPROVED BY Wrong Form Federal Well TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

