

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/>
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMM ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 30 1973

Operator	General American Oil Company of Texas	O. C. C. ARTESIA, OFFICE
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Address	P. O. Box 416 Loco Hills, New Mexico 88255
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Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Grayburg & S. A.	Kind of Lease	State, Federal or Fee	Lease No.
Burch "C"	36	Grayburg-Jackson			Fed. LC-028793-c	
Location						
Unit Letter	E	1650 Feet From The	North	Line and	330 Feet From The	West
Line of Section	23	Township	17-S	Range	29-E	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company Pipe Line Division	North Freeman Avenue Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Building Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	23	17-S	29-E	Yes	May 1, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
April 4, 1973	April 23, 1973		3549'		3275'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3592' GL	Grayburg & San Andres		2419'		3230'			
Perforations 2419-24; 2427-29; 2484-88; 2744-46; 2819-21; 2832-35; 2982-86; 3100-05' 3226-30; 3213-17; 3408-11; 3468-71; 3491-84.					Depth Casing Shoe			
					3549'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 20#	359' KB	100
7 7/8"	4 1/2" 9.5	3549' KB	535
	2 3/8 OD 4.7# EUE	3230'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
May 1, 1973	May 24, 1973	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	----	----	----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	102	127	120

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter
District Superintendent
May 29, 1973

OIL CONSERVATION COMMISSION

APPROVED MAY 30 1973
BY W. A. Gessert
OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



RECEIVED

P. O. Box 2055

ROSWELL, NEW MEXICO 88201

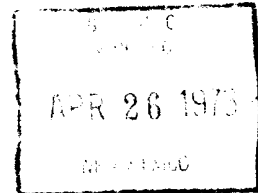
TELEPHONES: ARTESIA 746-6757

ROSWELL 623-5070

MAY 3 1973

April 21, 1973

MAY 3 1973



General American Oil Co. of Texas
Box 416
Loco Hills, New Mexico

Re: Burch "C" #36

Gentlemen:

The following is a Deviation Survey of the above well:

365' - $\frac{1}{4}^{\circ}$
820' - 1°
1303' - 1°
1739' - $1\frac{1}{4}^{\circ}$
2236' - $1\frac{1}{4}^{\circ}$
2700' - 1°
3200' - 1°
3549' - 1°

Yours very truly,

WEK DRILLING COMPANY, INC.

Kenneth D. Reynolds
Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 21st
day of April, 1973, by Kenneth D. Reynolds.

John M. Wester
Notary Public

My Commission Expires:

11-23-75