Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department KECKIYED

NOV - 5 1992

O. C. D.

Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

··									ĀPI No.				
Openior Marbob Energy Corpor	ation							Well	na i i i Vi				
Address													
P. O. Drawer 217, Ar	tesia,	NM	88210) 		Othe	r (Please expla	in)					
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:							Effective 11/1/92						
Recompletion	Oil		Dry C	r		Eİ	iective .	11/1/92					
Change in Operator	Casinghe	_	Cond	r									
	illips	<u>Pet</u> r	oleum	n Comp	oan	y, 4001	penbrook	, Odess	a, TX 79	762			
. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include									Lease No.				
BURCH C FEDERAL	36 GRBG JACK					GRBG SA	XXX	Federal or FXX LC-028793C					
Location	1	650				N ··		· 330 -	et Emm The	W	Line		
Unit LetterE	- : _	0.00	Feet l	From The		Line	and	F	set From The				
Section 23 Township	, 17S		Rang	e 29	PΕ	, NA	4PM,		EDDY		County		
ar protoklantoklonan iki	ייימטט	ים מי	OII. A?	ND NA	THI	RAL GAS							
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sem)												
NAVAJO REFINING CO.	P.O. DRAWER 159, ARTESIA, NM 88210												
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX 79762							
GPM GAS CORPORATION	Unit	Sec.	Twp.	<u> </u>	Rge.	1 718			en 7				
If well produces oil or liquids, give location of tanks.	l omr	500]			8		i					
f this production is commingled with that f	roin any ol	her lease	or pool, g	give comm	ningli	ing order numb	жг:						
V. COMPLETION DATA						, 		Deepen	Plug Back S	iame Res'v	Diff Res'v		
Designate Type of Completion	- (X)	Oil W 	eii i	Gas We	:11	New Well	Workover	l rechen	I TOO DACK (
Date Spudded	Date Con	pl. Ready	y to Prod.			Total Depth	·	A.,	P.B.T.D.				
						Top Oil/Gas	Pav		Tuking Davik	Tr.Ll DIl			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						TOP OWOES	- J		Troug Debru	Tubing Depth			
Perforations	<u></u>					<u></u>			Depth Casing	Shoe			
							ua prese						
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						CEMENTI		ע	Q.	ACKS,CEM	ENT		
HOLE SIZE	ASING &	IUBING	SIZE		DEPTH SET			posted I'm					
	 								171-	20-C	<u></u>		
									$\perp cb$	$\gamma \cdot Q$)		
	W 50	7777	\$7 A 75 T	G.		<u> </u>							
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	ALLU	we of los	હ d oil and	тисі	be equal to or	exceed top allo	wable for th	is depth or be fo	r full 24 hou	rs.)		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of T		oj 1000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Producing Me	thod (Flow, pu	mp, gas lift,	elc.)	-			
Dam 1 Hor Linn Oil Linn 10 Louis					-			Choke Size					
Length of Test	Tubing Pressure					Cating Press.	ıre		CHOKE SIZE				
Actual Prod. During Test	Oil - Bbls					Water - Bbls.			Gas- MCF				
Vernat kloor remails rese	Ou - Dois							·	<u></u>				
GAS WELL										·			
Actual Prod. Test - MCIVD	Length of Test				Bbis. Conden	rale/MMCF		Gravity of Condensate					
	Tubing Pressure (Shut-in)				Casing Pressu	re (Shut-in)		Choke Size					
Testing Method (pitot, back pr.)	Luoing Pi	casuic (3)	14)				•	· .					
VI. OPERATOR CERTIFICA	ATE O	F COM	1PLJA	NCE				OCD.	ATIONIC	יוועופים	M		
I harshy cartify that the rules and regula	tions of the	e Oil Con	servation			(JIL CON	SEHV.	ATION D	JI OI V IN	NΙΝ		
Division have been complied with and that the information given above						MOV 4 2 4222							
is true and complete to the best of my k	nowledge a	ша већеј.	•		i	Date	Approved	1	OV 1 0 191	52			
Thonda Ne	l Din					D.							
Sionalure						ORIGINAL SIGNED BY							
Rhonda Nelson Production Clerk						MIKE WILLIAMS							
Printed Name 11/2/92			48-33		_	ll ille.	SUPE	RVISOR,	DISTRICT I				
Date		Т	elephone	No.					_				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.