

DIS. RIGITION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FEB 17 1981

O. C. D.
ARTESIA, OFFICE

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State 28 Com
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, TX. 78213		9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> N.M.P.M.		10. Field and Pool, or Wildcat Gravburg (Atoka & Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3571' G.L., 3582' KB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

We plan to plug and abandon the well as follows: (1) Set CIBP at 10600' and cap with 35' cement. (2) Set CIBP at 10250' and cap with 35' cement. (3) Freepoint 5 1/2" casing and pull from as deep as possible. (4) Freepoint 8 5/8" casing and cut and pull from as keep as possible. (5) Set 100' cement plug across top of 5 1/2" casing stub with 50' in and 50' out. Tag plug. (6) Set 100' cement plug ~~9040'-8040'~~ ^{8420'-8320'} across top of Penn. (This plug may be combined with 5 1/2" stub plug depending on where 5 1/2" casing is cut.) (7) Set 100' cement plug 7250'-7150' across top of Wolfcamp*. (8). Set 100' cement plug 3916'-3816' across top of Glorietta at 3866'. (9) Set 100' cement plug across 8 5/8" casing shoe set at 3500'. Tag plug. (10) Set 100' cement plug across 8 5/8" casing stub. Tag plug. (11) Set 100' cement plug 775'-675' across base of salt at 725'. Tag. (12) Set 100' cement plug at 400'-300' across 11 3/4" surface casing shoe set at 350'. Tag. (13) Set 35sx. surface plug. Erect PXA marker 4' above ground with location beaded on the pipe. (14) Location will be cleaned and most anchors cut off.

* Set 100' cement plug across top of Abo 6170' ^{6270'}
Hole will be loaded with mud

6,550' Csg Pulled 6,500'-6,600' 45 SX 45 SX above

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Hall TITLE Production Analyst DATE 2/13/81

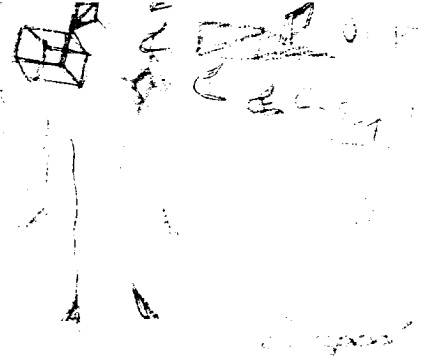
APPROVED BY Mike Williams TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above

Notify N.M.O.C.C. in sufficient time to witness

Plugging

250/212
250/212



c 341035⁵⁰
60
70

Cut 8 5/8 c 1275 unable to pull

4/22 { Cut 8 5/8" @ 1180, set stub plug @ 1240, pumped 100 SXS. C.C. 2% cc tagged @ 1123'.

4/22 { Pulled tbg. to 773' pumped ~~75~~ SXS. C.C. 2% Tagged @ 652'.
" " " 400' pumped 63 SXS C.C. 4% Tagged @ 307'.

Will pump a 35 sx. surface plug & install P&A Mkr.
& notify when ready for final inspection.